


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER NBU 922-34J4CS				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES				
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.						7. OPERATOR PHONE 720 929-6515				
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL julie.jacobson@anadarko.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-0149077			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1203 FSL 497 FWL		SWSW	34	9.0 S	22.0 E	S		
Top of Uppermost Producing Zone		1416 FSL 1822 FEL		NWSE	34	9.0 S	22.0 E	S		
At Total Depth		1416 FSL 1822 FEL		NWSE	34	9.0 S	22.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1416			23. NUMBER OF ACRES IN DRILLING UNIT 600				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 783			26. PROPOSED DEPTH MD: 9627 TVD: 8879				
27. ELEVATION - GROUND LEVEL 4980			28. BOND NUMBER WYB000291			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 2350	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 9627	11.6	I-80 LT&C	12.0	Premium Lite High Strength	300	3.38	12.0
							50/50 Poz	1370	1.31	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Gina Becker			TITLE Regulatory Analyst II			PHONE 720 929-6086				
SIGNATURE			DATE 01/04/2013			EMAIL gina.becker@anadarko.com				
API NUMBER ASSIGNED 43047535080000			APPROVAL  Permit Manager							

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 922-34J4CS**

Surface:	1203 FSL / 497 FWL	SWSW
BHL:	1416 FSL / 1822 FEL	NWSE

Section 34 T9S R22E

Uintah County, Utah
Mineral Lease: UTU-0149077**ONSHORE ORDER NO. 1****DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,121'	
Birds Nest	1,458'	Water
Mahogany	1,904'	Water
Wasatch	4,307'	Gas
Mesaverde	6,641'	Gas
Sego	8,879'	Gas
TVD	8,879'	
TD	9,627'	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the Standard Operating Practices on file with the BLM Vernal Field Office.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

11/27/2012

RECEIVED: December 27, 2012

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8879' TVD, approximately equals
5,416 psi (0.61 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,486 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press. (MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the Standard Operating Practices on file with the BLM Vernal Field Office.

10. Other Information:

Please refer to the attached Drilling Program.

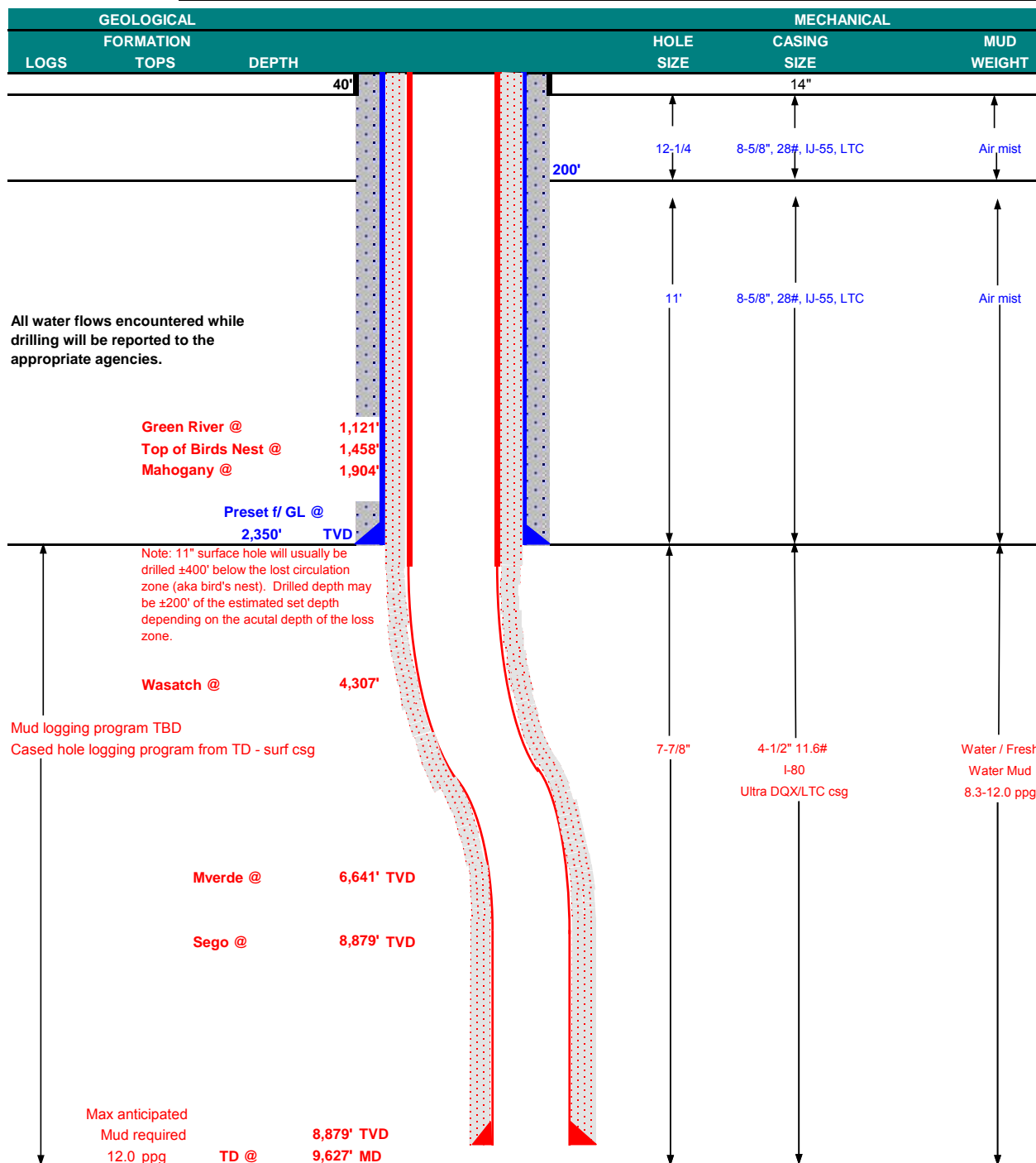
11/27/2012

RECEIVED: December 27, 2012



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP				DATE	November 27, 2012		
WELL NAME	NBU 922-34J4CS				TD	8,879'	TVD	9,627' MD
FIELD	Natural Buttes		COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION 4,980'	
SURFACE LOCATION	SWSW	1203 FSL	497 FWL	Sec 34	T 9S	R 22E		
	Latitude: 39.988568		Longitude: -109.433802			NAD 83		
BTM HOLE LOCATION	NWSE	1416 FSL	1822 FEL	Sec 34	T 9S	R 22E		
	Latitude: 39.989152		Longitude: -109.423195			NAD 83		
OBJECTIVE ZONE(S)	Wasatch/Mesaverde							
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept.							





KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	LTC	DQX
CONDUCTOR	14"	0-40'				3,390	1,880	348,000
SURFACE	8-5/8"	0 to 2,350	28.00	IJ-55	LTC	2.30	1.71	6.04
						7,780	6,350	223,000
PRODUCTION	4-1/2"	0 to 5,000	11.60	I-80	DQX	1.11	1.15	2.93
						7,780	6,350	223,000
	4-1/2"	5,000 to 9,627'	11.60	I-80	LTC	1.11	1.15	5.09

Surface Casing:

(Burst Assumptions: TD = 12.0 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.61 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
Option 1		+ 0.25 pps flocele				
TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
		+ 2% CaCl + 0.25 pps flocele				
SURFACE Option 2	NOTE: If well will circulate water to surface, option 2 will be utilized					
LEAD	1,850'	65/35 Poz + 6% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+ 0.25 pps Flocele + 3% salt BWOW				
TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
		+ 0.25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION LEAD	3,807'	Premium Lite II + 0.25 pps celloflake + .4% FL-52	300	35%	12.00	3.38
		+ .3% R-3 + .5 lbs/sk Kol-Seal + 6%Bentonite II +				
		1.2% Sodium Metasilicate + .05 lbs/sk Static Free				
TAIL	5,820'	50/50 Poz/G + 10% salt + .05 lbs/sk Static Free	1,370	35%	14.30	1.31
		+ 1.2% Sodium Metasilicate + .5 % EC-1				
		+ .002 gps FP-6L + 2% Bentonite II				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

If extreme mud losses are observed OR cement doesn't reach surface on a well on the pad, a DV Tool may be used. With Cement Baskets above and Below it.

DRILLING ENGINEER:

Nick Spence / John Tuckwiller / Brian Cocchiere / Tyler Elliot

DATE: _____

DRILLING SUPERINTENDENT:

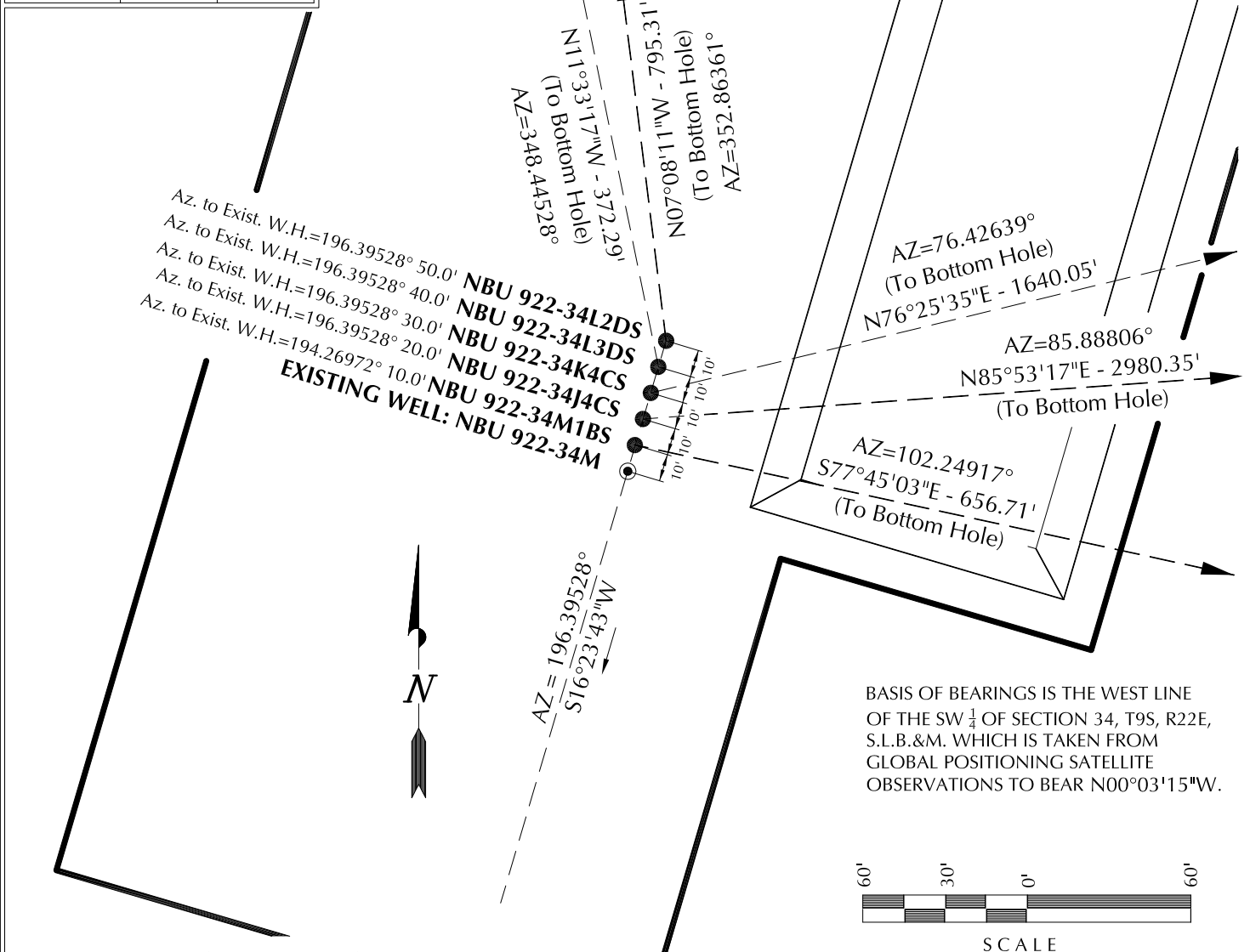
Kenny Gathings / Lovel Young

DATE: _____

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 922-34L2DS	39°59'19.130"	109°26'01.577"	39°59'19.255"	109°25'59.117"	1232' FSL	39°59'26.927"	109°26'02.842"	39°59'27.052"	109°26'00.383"	2021' FSL
NBU 922-34L3DS	39.988647°	109.433771°	39.988682°	109.433088°	505' FWL	39.990813°	109.434123°	39.990848°	109.433440°	407' FWL
NBU 922-34K4CS	39°59'19.035"	109°26'01.613"	39°59'19.160"	109°25'59.154"	1222' FSL	39°59'22.639"	109°26'02.569"	39°59'22.764"	109°26'00.110"	1587' FSL
NBU 922-34J4CS	39.988621°	109.433781°	39.988656°	109.433098°	502' FWL	39.989622°	109.434047°	39.989657°	109.433364°	428' FWL
NBU 922-34M1BS	39°59'18.940"	109°26'01.649"	39°59'19.065"	109°25'59.190"	1213' FSL	39°59'22.737"	109°25'41.170"	39°59'22.862"	109°25'38.712"	1597' FSL
NBU 922-34M1BS	39.988595°	109.433791°	39.988629°	109.433108°	499' FWL	39.989649°	109.428103°	39.989684°	109.427420°	2094' FWL
NBU 922-34J4CS	39°59'18.846"	109°26'01.685"	39°59'18.970"	109°25'59.226"	1203' FSL	39°59'20.945"	109°25'23.502"	39°59'21.070"	109°25'21.045"	1416' FSL
NBU 922-34M1BS	39.988568°	109.433802°	39.988603°	109.433118°	497' FWL	39.989152°	109.423195°	39.989186°	109.422513°	1822' FEL
NBU 922-34M1BS	39°59'18.752"	109°26'01.726"	39°59'18.876"	109°25'59.267"	1194' FSL	39°59'17.373"	109°25'53.484"	39°59'17.498"	109°25'51.025"	1054' FSL
NBU 922-34M	39.988542°	109.433813°	39.988577°	109.433130°	493' FWL	39.988159°	109.431523°	39.988194°	109.430840°	1135' FWL
NBU 922-34M	39°59'18.656"	109°26'01.758"	39°59'18.781"	109°25'59.299"	1184' FSL					
NBU 922-34M	39.988516°	109.433822°	39.988550°	109.433139°	491' FWL					

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 922-34L2DS	789.1'	-98.8'	NBU 922-34L3DS	364.7'	-74.6'	NBU 922-34K4CS	384.9'	1594.2'	NBU 922-34J4CS	213.7'	2972.7'
WELL NAME	NORTH	EAST									
NBU 922-34M1BS	-139.3'	641.8'									



BASIS OF BEARINGS IS THE WEST LINE OF THE SW $\frac{1}{4}$ OF SECTION 34, T9S, R22E, S.L.B.&M. WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N00°03'15\"W.



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 922-34M

WELL PAD INTERFERENCE PLAT
WELLS - NBU 922-34L2DS,
NBU 922-34L3DS, NBU 922-34K4CS,
NBU 922-34J4CS & NBU 922-34M1BS
LOCATED IN SECTION 34, T9S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH.



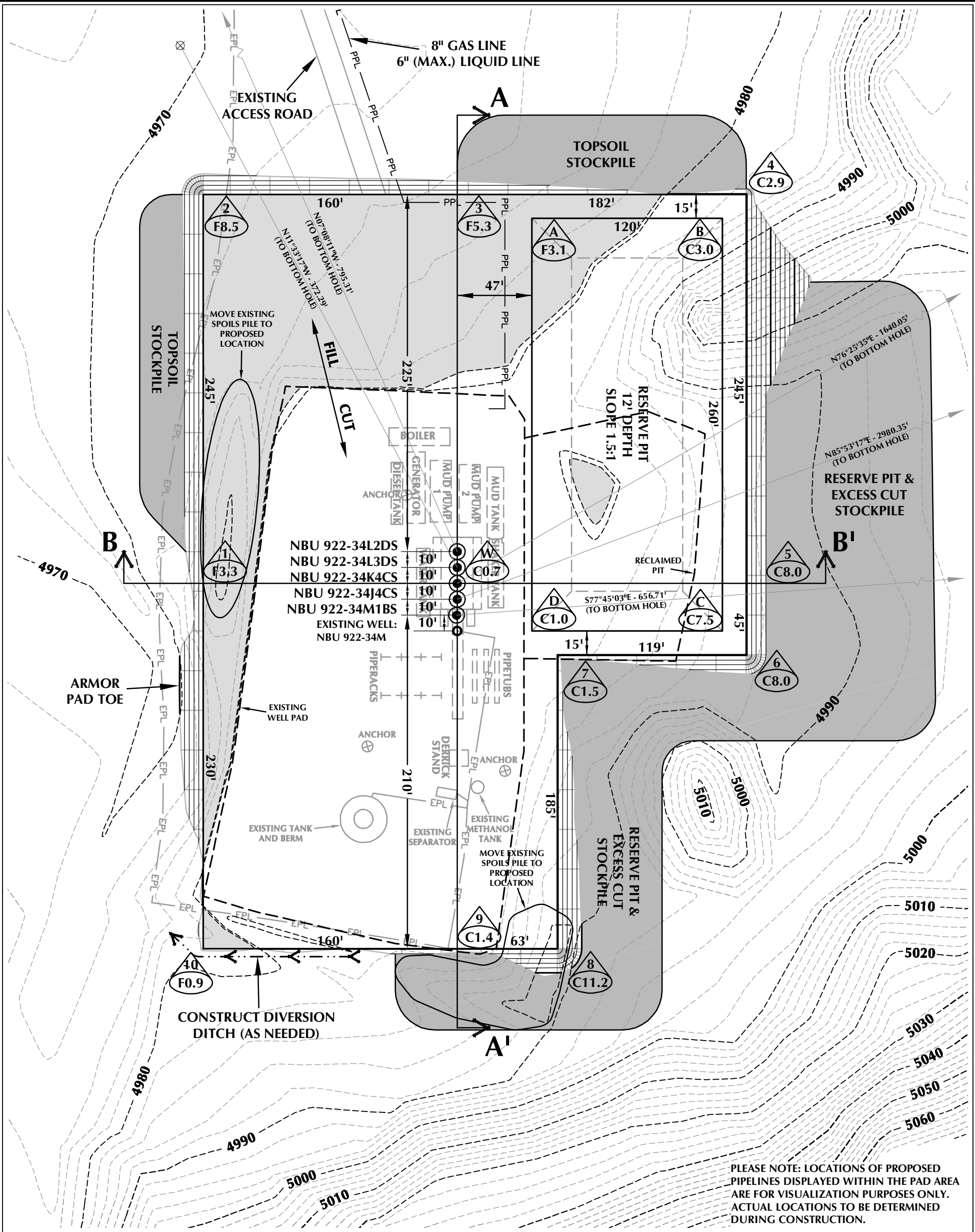
CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182



TIMBERLINE

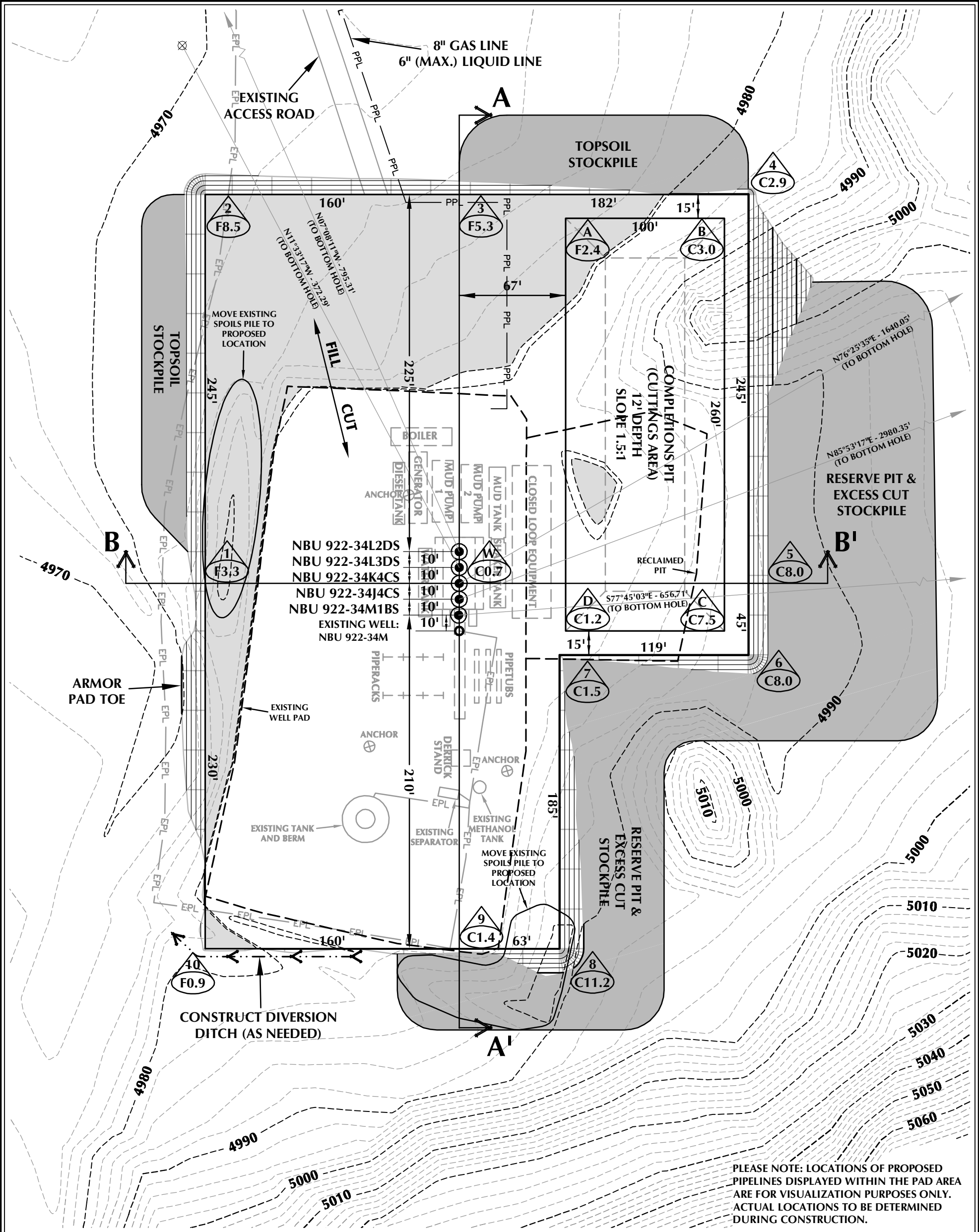
(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 6-4-12	SURVEYED BY: A.F.	SHEET NO: 6 6 OF 17
DATE DRAWN: 6-18-12	DRAWN BY: T.J.R.	
SCALE: 1" = 60'	Date Last Revised: 7-9-12 J.C.C.	



WELL PAD - NBU 922-34M DESIGN SUMMARY		WELL PAD LEGEND	
<p>EXISTING GRADE @ CENTER OF WELL PAD = 4980.5' FINISHED GRADE ELEVATION = 4979.8' CUT SLOPES = 1.5:1 FILL SLOPES = 1.5:1 TOTAL WELL PAD AREA = 3.60 ACRES TOTAL DISTURBANCE AREA = 5.21 ACRES SHRINKAGE FACTOR = 1.10 SWELL FACTOR = 1.00</p> <p>Kerr-McGee Oil & Gas Onshore, LP 1099 18th Street - Denver, Colorado 80202</p>		<p>WELL PAD QUANTITIES TOTAL CUT FOR WELL PAD = 9,520 C.Y. TOTAL FILL FOR WELL PAD = 7,508 C.Y. TOPSOIL @ 6" DEPTH = 1,812 C.Y. EXCESS MATERIAL = 2,012 C.Y.</p> <p>RESERVE PIT QUANTITIES TOTAL CUT FOR RESERVE PIT +/- 11,020 C.Y. RESERVE PIT CAPACITY (2' OF FREEBOARD) +/- 42,290 BARRELS</p>	
<p>WELL PAD - NBU 922-34M</p> <p>WELL PAD - LOCATION LAYOUT NBU 922-34L2DS, NBU 922-34L3DS, NBU 922-34K4CS, NBU 922-34J4CS & NBU 922-34M1BS LOCATED IN SECTION 34, T9S, R22E, S.L.B.&M., UINTAH COUNTY, UTAH</p>		<p> 0 30' 60' 1" = 60' HORIZONTAL 2' CONTOURS</p>	
<p> CONSULTING, LLC 2155 North Main Street Sheridan, WY 82801 Phone 307-674-0609 Fax 307-674-0182</p>		<p>TIMBERLINE (435) 789-1365 ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078</p>	
<p>SCALE: 1"=60' DATE: 7/10/12 SHEET NO: 7 OF 17</p>		<p>REVISED: APF 8/23/12</p>	



PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

WELL PAD - NBU 922-34M (CLOSED LOOP) DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4980.5'
FINISHED GRADE ELEVATION = 4979.8'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.60 ACRES
TOTAL DISTURBANCE AREA = 5.21 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 922-34M

WELL PAD - LOCATION LAYOUT

NBU 922-34L2DS,
NBU 922-34L3DS, NBU 922-34K4CS,
NBU 922-34J4CS & NBU 922-34M1BS
LOCATED IN SECTION 34, T9S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 9,520 C.Y.
TOTAL FILL FOR WELL PAD = 7,508 C.Y.
TOPSOIL @ 6" DEPTH = 1,812 C.Y.
EXCESS MATERIAL = 2,012 C.Y.

COMPLETIONS PIT QUANTITIES

TOTAL CUT FOR COMPLETIONS PIT
+/- 8,870 C.Y.
COMPLETIONS PIT CAPACITY
(2' OF FREEBOARD)
+/- 33,770 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE

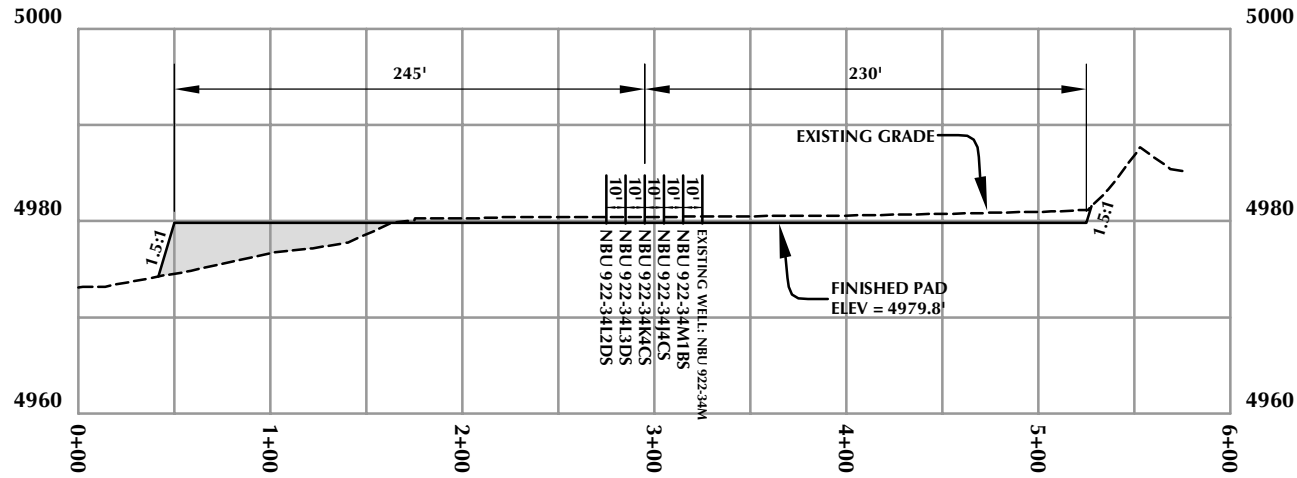
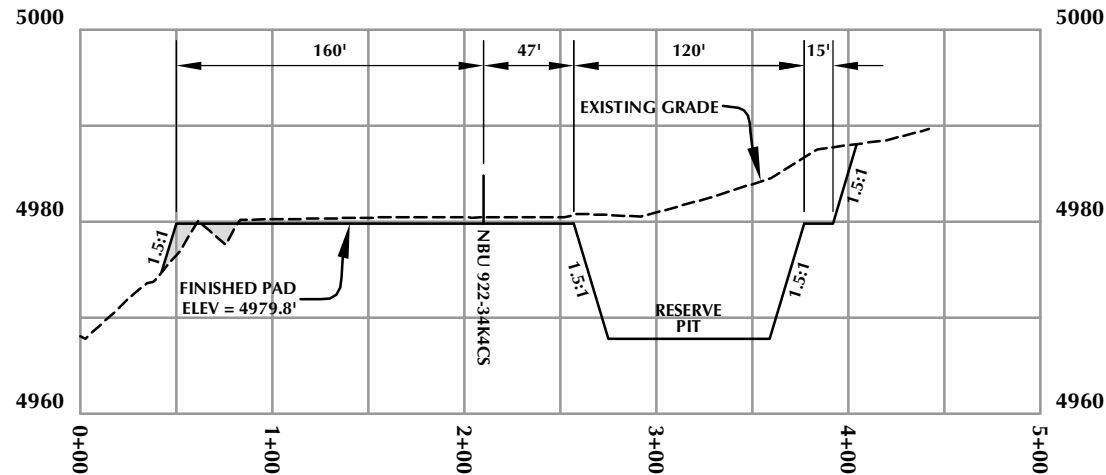


HORIZONTAL 0 30' 60' 1" = 60'

2' CONTOURS

SCALE: 1"=60' DATE: 9/19/12 SHEET NO:

REVISED: 7B 7B OF 17

**CROSS SECTION A-A'****CROSS SECTION B-B'**

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 922-34M

WELL PAD - CROSS SECTIONS

**NBU 922-34L2DS,
NBU 922-34L3DS, NBU 922-34K4CS,
NBU 922-34J4CS & NBU 922-34M1BS
LOCATED IN SECTION 34, T9S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH**



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209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

HORIZONTAL 0 50' 100' 1" = 100'
VERTICAL 0 10' 20' 1" = 20'

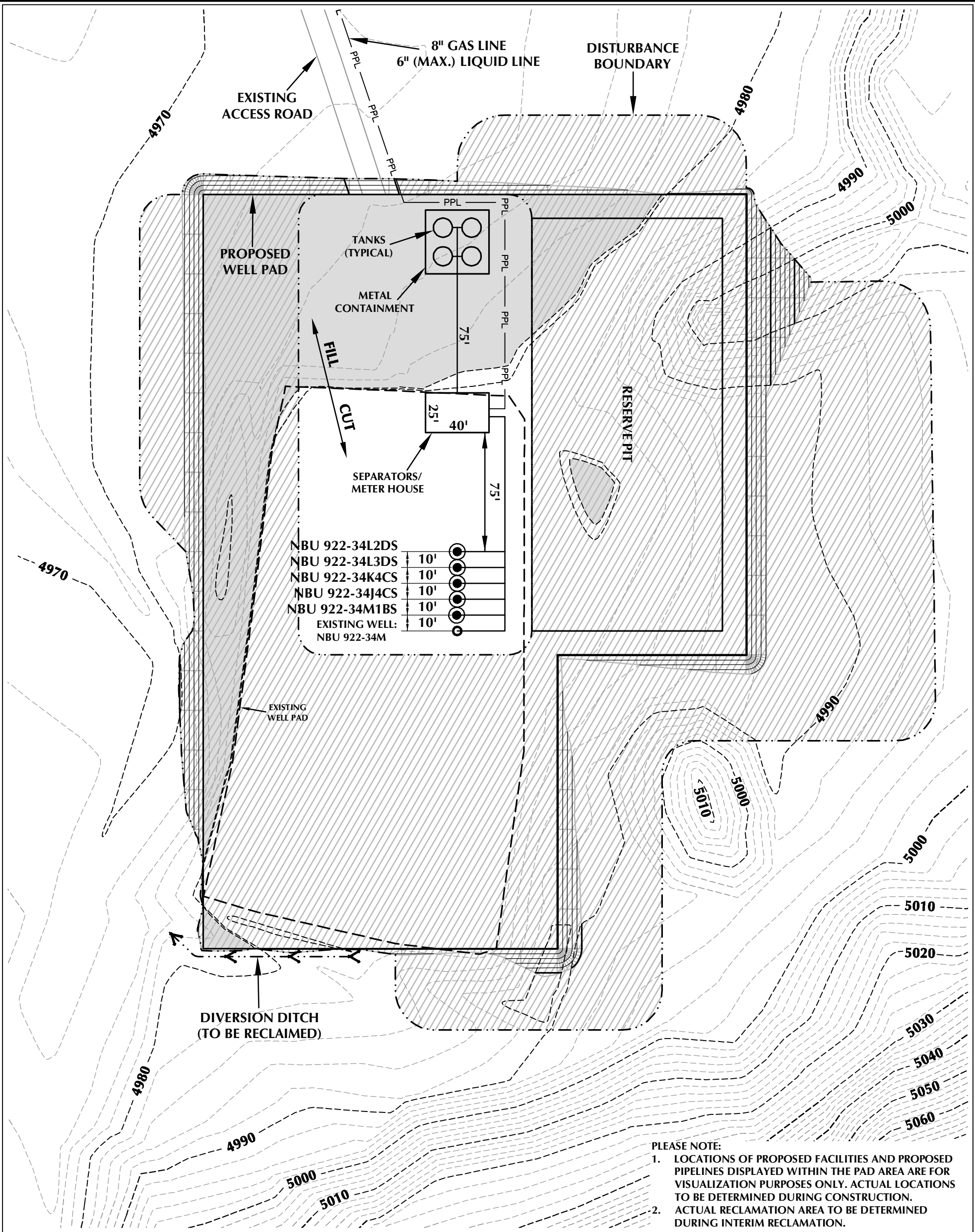
Scale: 1"=100'
REVISED:

Date: 7/10/12

SHEET NO:

8 8 OF 17

RECEIVED: December 27, 2012



PLEASE NOTE:
1. LOCATIONS OF PROPOSED FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.
2. ACTUAL RECLAMATION AREA TO BE DETERMINED DURING INTERIM RECLAMATION.

WELL PAD - NBU 922-34M DESIGN SUMMARY

TOTAL DISTURBANCE AREA = 5.05 ACRES (INCLUDING EXISTING)
RECLAMATION AREA = 4.07 ACRES
TOTAL WELL PAD AREA AFTER RECLAMATION = 0.98 ACRES

Kerr-McGee Oil & Gas Onshore, LP
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WELL PAD - NBU 922-34M

WELL PAD - RECLAMATION LAYOUT
NBU 922-34L2DS,
NBU 922-34L3DS, NBU 922-34K4CS,
NBU 922-34J4CS & NBU 922-34M1BS
LOCATED IN SECTION 34, T9S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH



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WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL PROPOSED PIPELINE
- EPL EXISTING PIPELINE
- RECLAMATION AREA



HORIZONTAL 0 30' 60' 1" = 60'

2' CONTOURS

SCALE: 1"=60'	DATE: 7/10/12	SHEET NO:
REVISED:	JID 9/18/12	9 9 OF 17

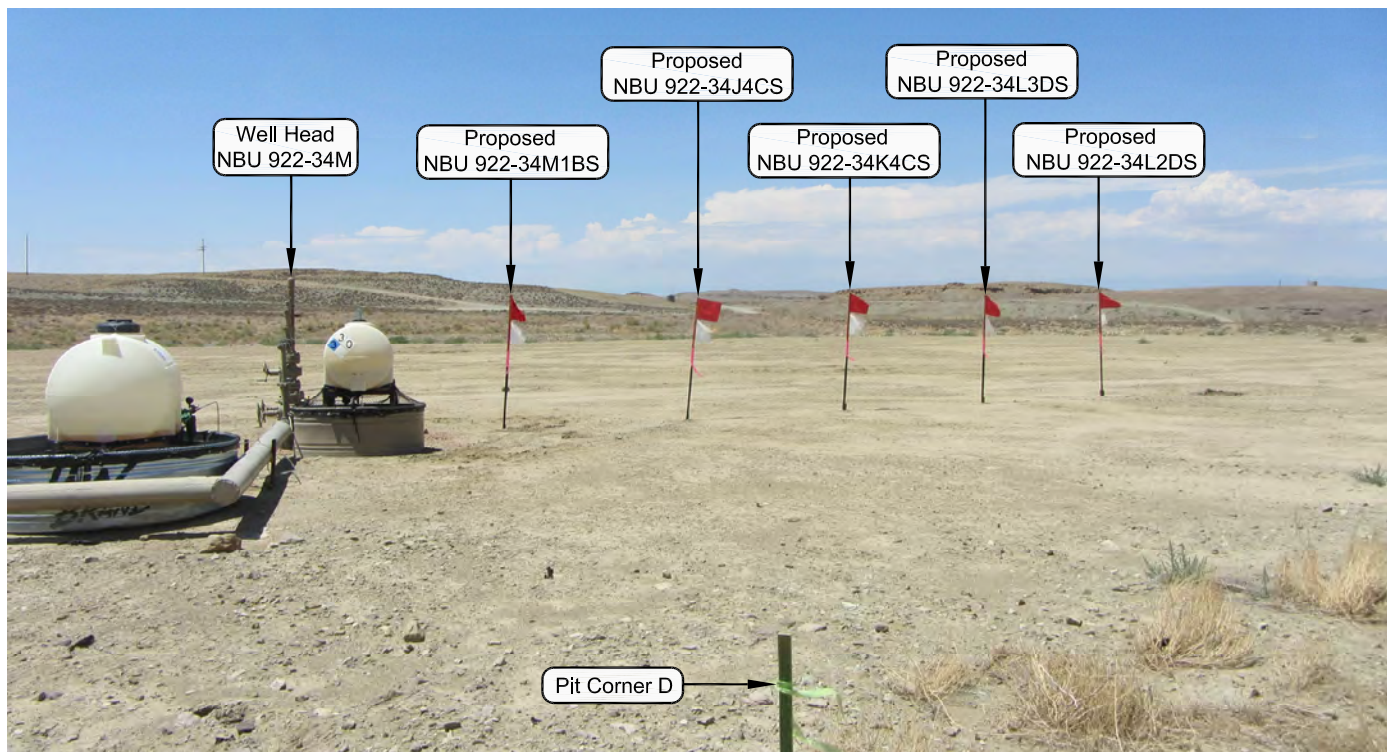


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: SOUTHERLY

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 922-34M

LOCATION PHOTOS
NBU 922-34L2DS,
NBU 922-34L3DS, NBU 922-34K4CS,
NBU 922-34J4CS & NBU 922-34M1BS
LOCATED IN SECTION 34, T9S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH.



CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN:
6-4-12

PHOTOS TAKEN BY: A.F.

SHEET NO:

DATE DRAWN:
6-18-12

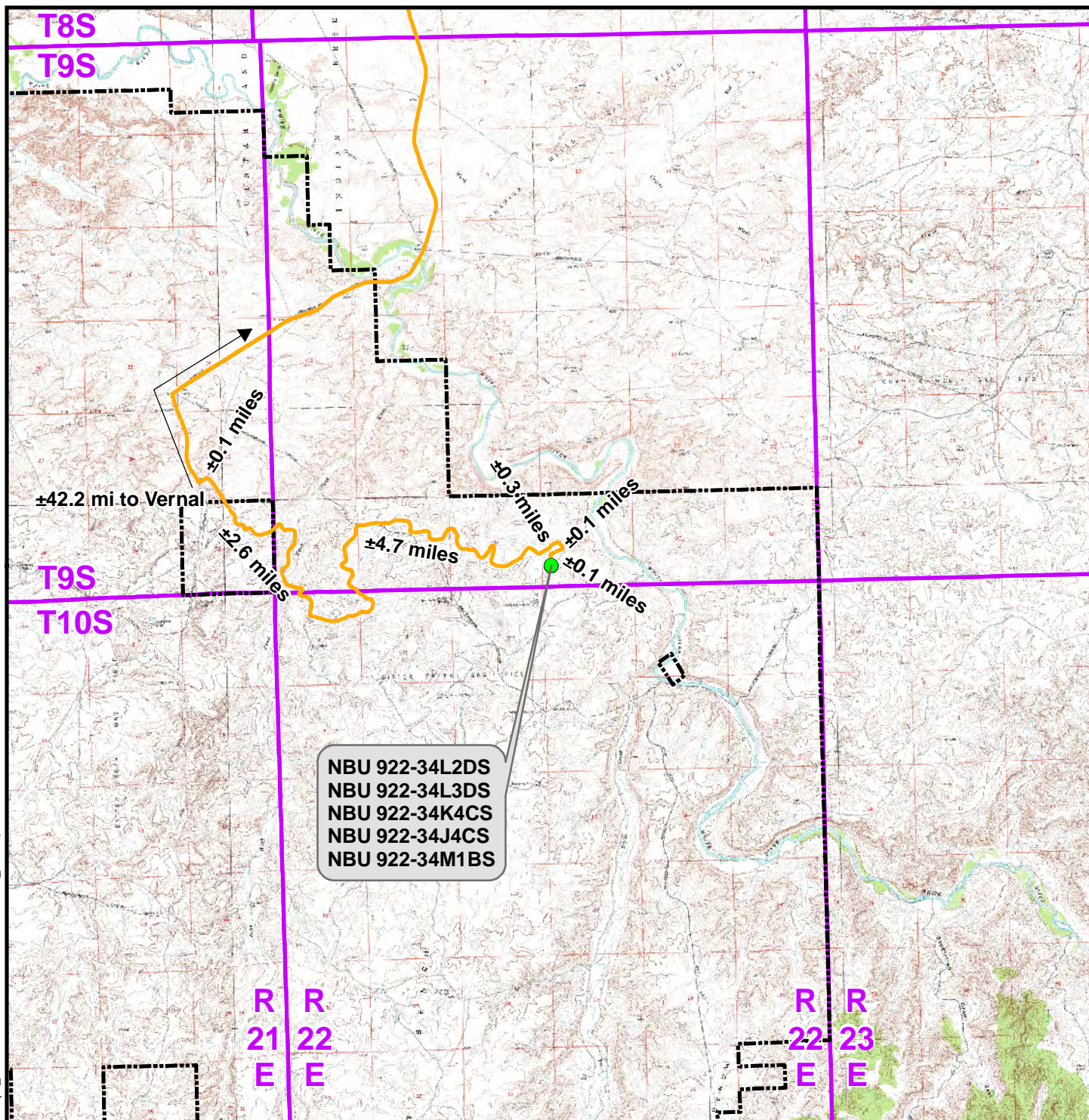
DRAWN BY: T.J.R.

10

Date Last Revised: 7-9-12 J.G.C.

10 OF 17

RECEIVED: December 27, 2012



Legend

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 922-34M To Unit Boundary: ±4,061ft

WELL PAD - NBU 922-34M

TOPO A
NBU 922-34L2DS,
NBU 922-34L3DS, NBU 922-34K4CS,
NBU 922-34J4CS & NBU 922-34M1BS
LOCATED IN SECTION 34, T9S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
Gas Onshore L.P.**

1099 18th Street
Denver, Colorado 80202



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2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182



SCALE: 1:100,000

NAD83 USP Central

SHEET NO:

DRAWN: TL

DATE: 5 July 2012

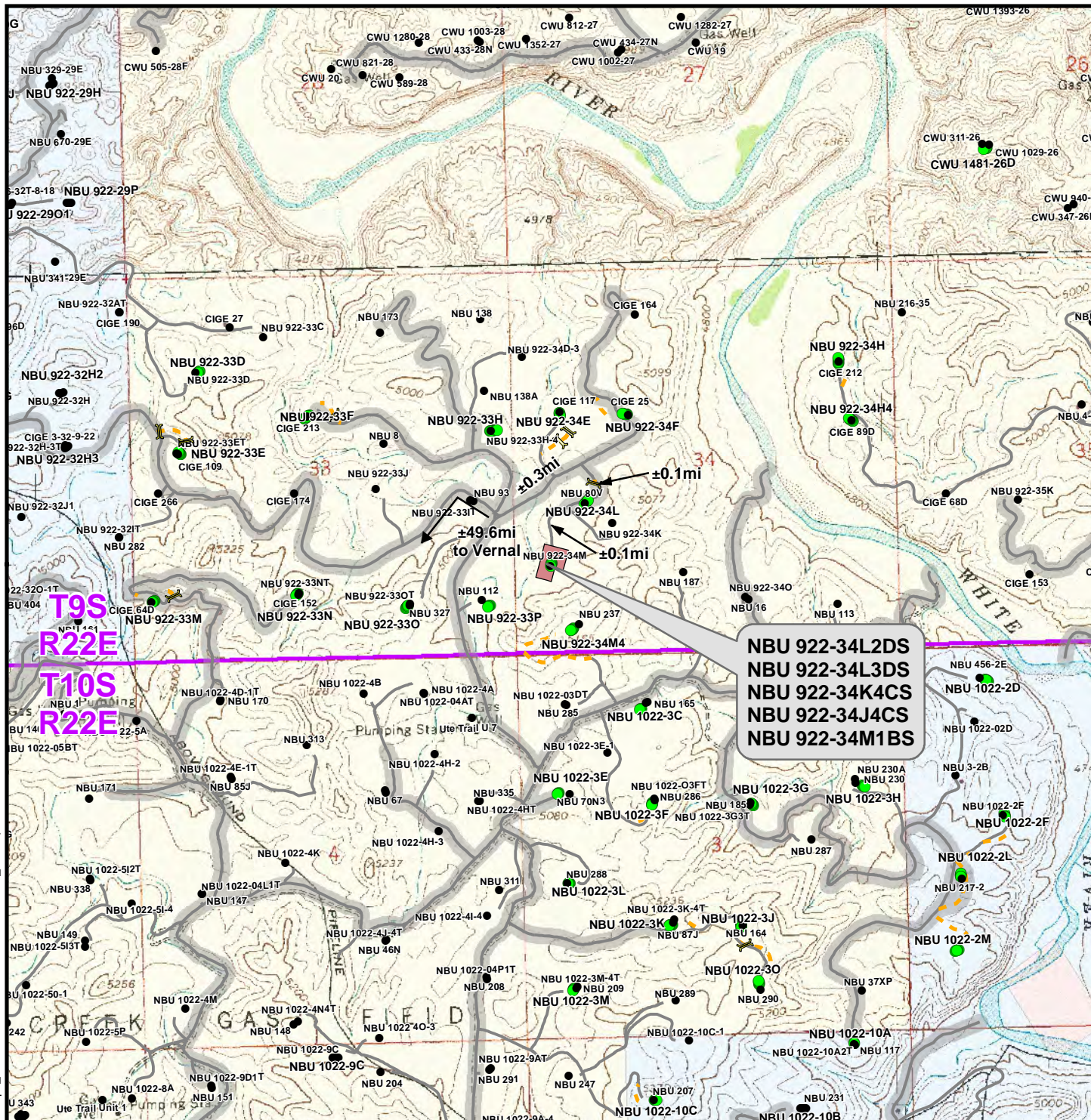
11

REVISED:

DATE:

11 OF 17

File: K:\ANADARKO\2012\2012_36_NBU_FOCUS_922-34\GIS\Maps_ABCDENBU 922-34M\NBU 922-34M.B.mxd, 9/19/2012 12:31:23 PM



Legend

- | | | | | | |
|--|--|---|--|---|---|
| ● Well - Proposed | Well Pad | --- Road - Proposed | County Road | Bureau of Land Management | State |
| ● Well - Existing | --- Road - Existing | ~ Culvert/LWC - Proposed | Indian Reservation | Private | |

Total Proposed Road Length: ±0ft

WELL PAD - NBU 922-34M

TOPO B
NBU 922-34L2DS,
NBU 922-34L3DS, NBU 922-34K4CS,
NBU 922-34J4CS & NBU 922-34M1BS
LOCATED IN SECTION 34, T9S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

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 Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED: TL

NAD83 USP Central

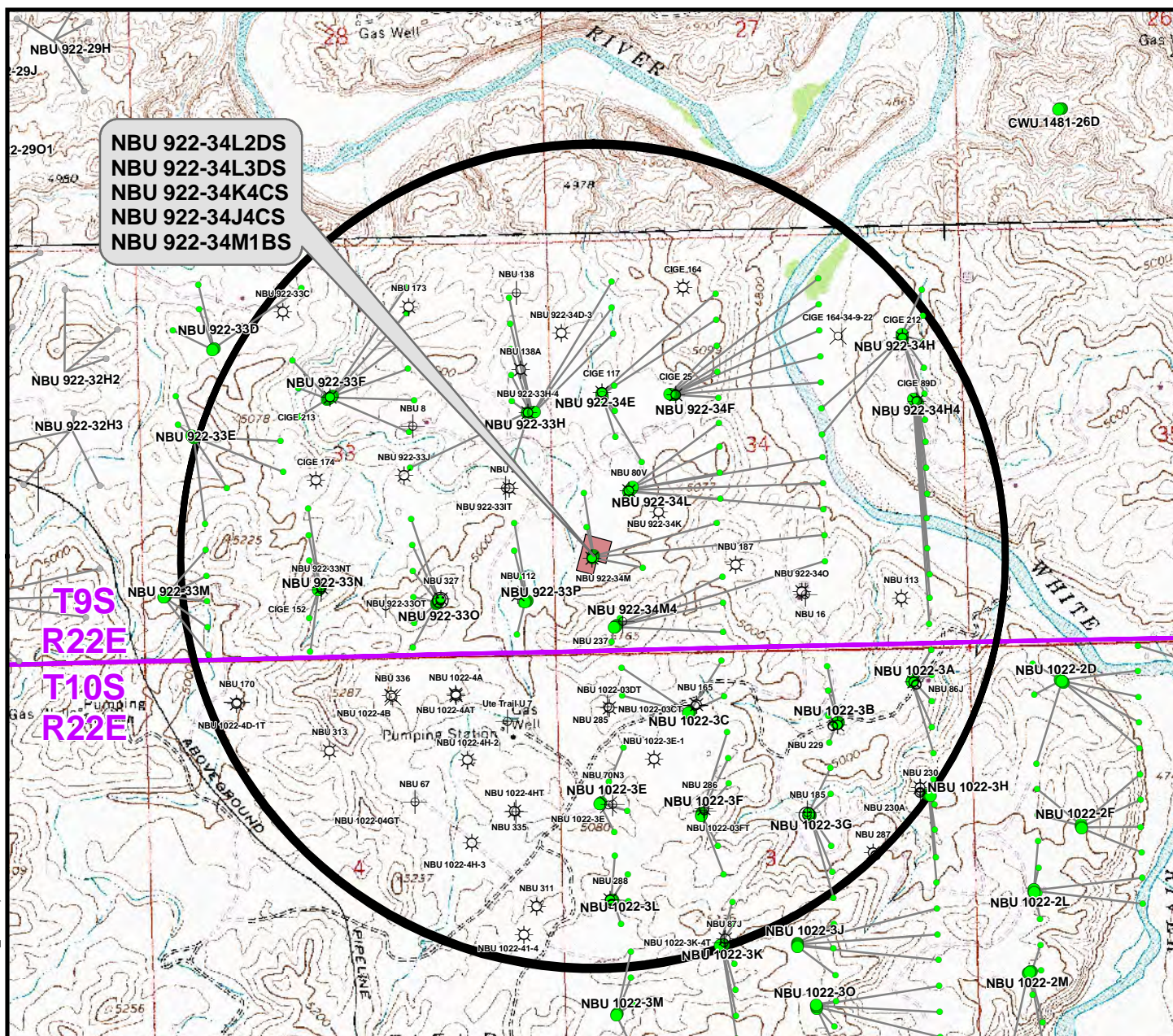
DATE: 5 July 2012

DATE: 18 Sept 2012

SHEET NO:

12

12 OF 17



Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
NBU 922-34L2DS	NBU 80V	577ft
NBU 922-34L3DS	NBU 922-34M	408ft
NBU 922-34K4CS	NBU 187	582ft
NBU 922-34J4CS	NBU 922-34O	783ft
NBU 922-34M1BS	NBU 922-34M	657ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Well - 1 Mile Radius
- ☀ Producing
- ☺ Spudded
- APD Approved
- ⊗ Preliminary Location
- ⊕ Deferred
- ✕ Cancelled
- ⊖ Temporarily Abandoned
- ☀ Active Injector
- ⊗ Location Abandoned
- ⊖ Shut-In
- ⊖ Plugged & Abandoned

WELL PAD - NBU 922-34M

TOPO C
NBU 922-34L2DS,
NBU 922-34L3DS, NBU 922-34K4CS,
NBU 922-34J4CS & NBU 922-34M1BS
LOCATED IN SECTION 34, T9S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

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Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED:

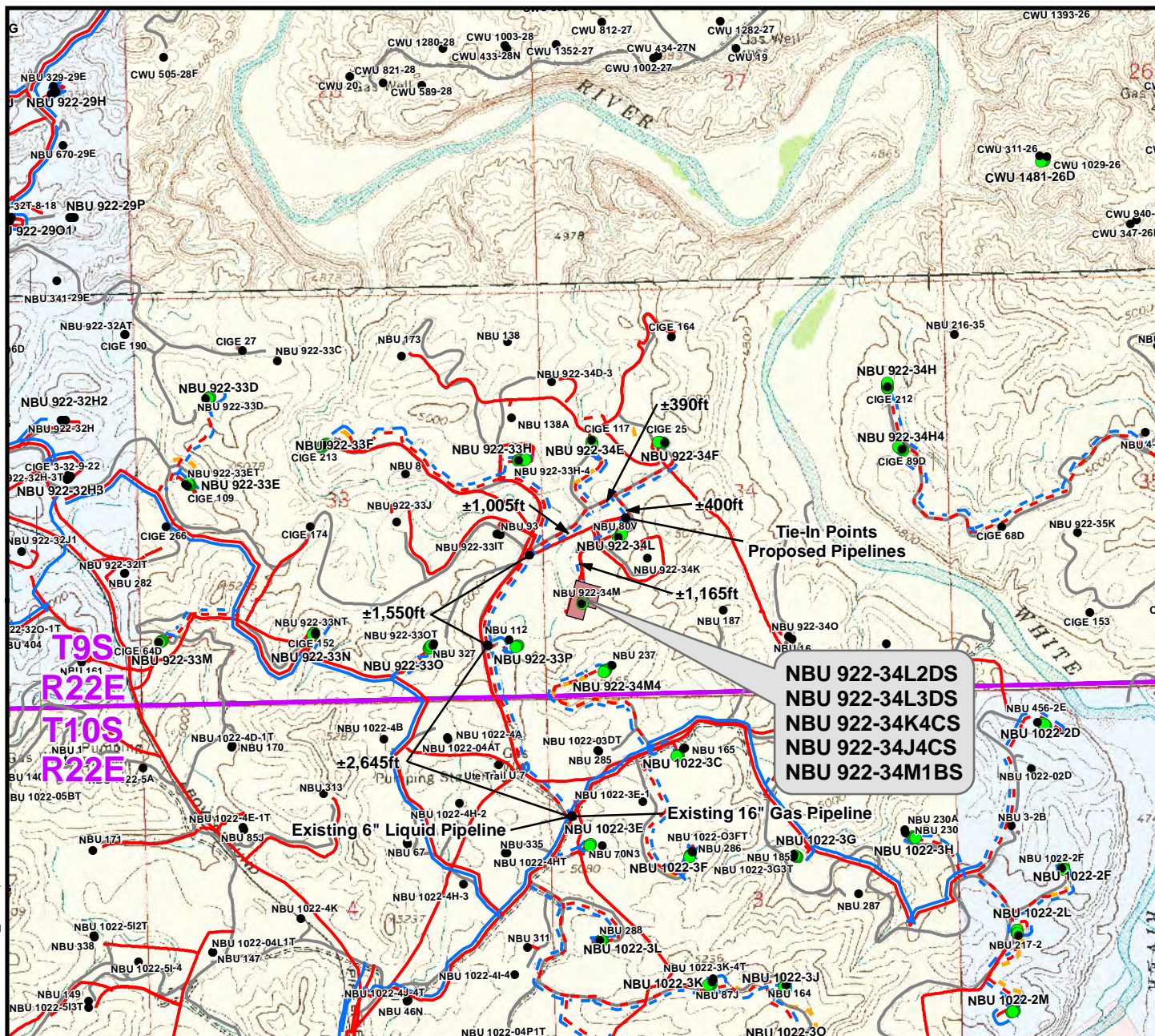
NAD83 USP Central
DATE: 18 Sept 2012

DATE:

SHEET NO:

13

13 OF 17



Proposed Liquid Pipeline	Length
Buried 6" (Max.) (Separator to Edge of Pad)	±210ft
Buried 6" (Max.) (Edge of Pad to 34L Intersection)	±1,165ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±1,375ft

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±210ft
Buried 8" (Edge of Pad to 34L Intersection)	±1,165ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±1,375ft

Legend

● Well - Proposed	- - - Gas Pipeline - Proposed	- - - Liquid Pipeline - Proposed	- - - Road - Proposed	■ Bureau of Land Management	■ State
● Well - Existing	- - - Gas Pipeline - To Be Upgraded	- - - Liquid Pipeline - Existing	- - - Road - Existing	■ Indian Reservation	■ Private
■ Well Pad	- - - Gas Pipeline - Existing				

WELL PAD - NBU 922-34M

TOPO D
NBU 922-34L2DS,
NBU 922-34L3DS, NBU 922-34K4CS,
NBU 922-34J4CS & NBU 922-34M1BS
LOCATED IN SECTION 34, T9S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
Gas Onshore L.P.**

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Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED:

NAD83 USP Central

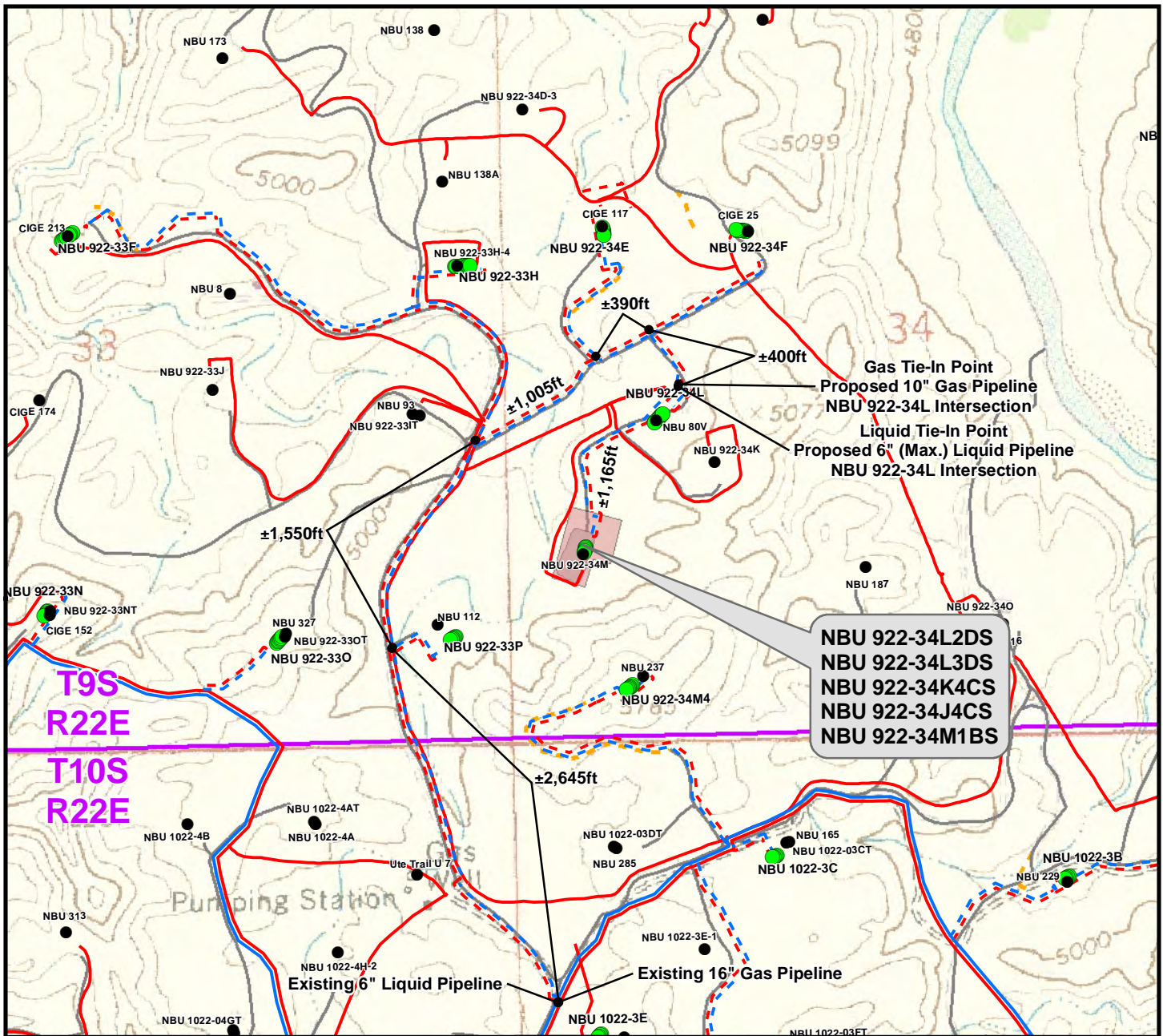
DATE: 18 Sept 2012

DATE:

SHEET NO:

14

14 OF 17



Proposed Liquid Pipeline	Length
Buried 6"(Max.) (Separator to Edge of Pad)	±210ft
Buried 6"(Max.) (Edge of Pad to 34L Intersection)	±1,165ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±1,375ft

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±210ft
Buried 8" (Edge of Pad to 34L Intersection)	±1,165ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±1,375ft

Legend

Well - Proposed	Well Pad - Proposed	Gas Pipeline - Proposed	Liquid Pipeline - Proposed	Road - Proposed	Bureau of Land Management
Well - Existing	Well Pad - Existing	Gas Pipeline - To Be Upgraded	Liquid Pipeline - Existing	Road - Existing	Indian Reservation
		Gas Pipeline - Existing			State
					Private

WELL PAD - NBU 922-34M

TOPO D2 (PAD & PIPELINE DETAIL)
 NBU 922-34L2DS,
 NBU 922-34L3DS, NBU 922-34K4CS,
 NBU 922-34J4CS & NBU 922-34M1BS
 LOCATED IN SECTION 34, T9S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

1099 18th Street
 Denver, Colorado 80202



CONSULTING, LLC

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 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1" = 1,000ft

DRAWN: TL

REVISED: TL

NAD83 USP Central

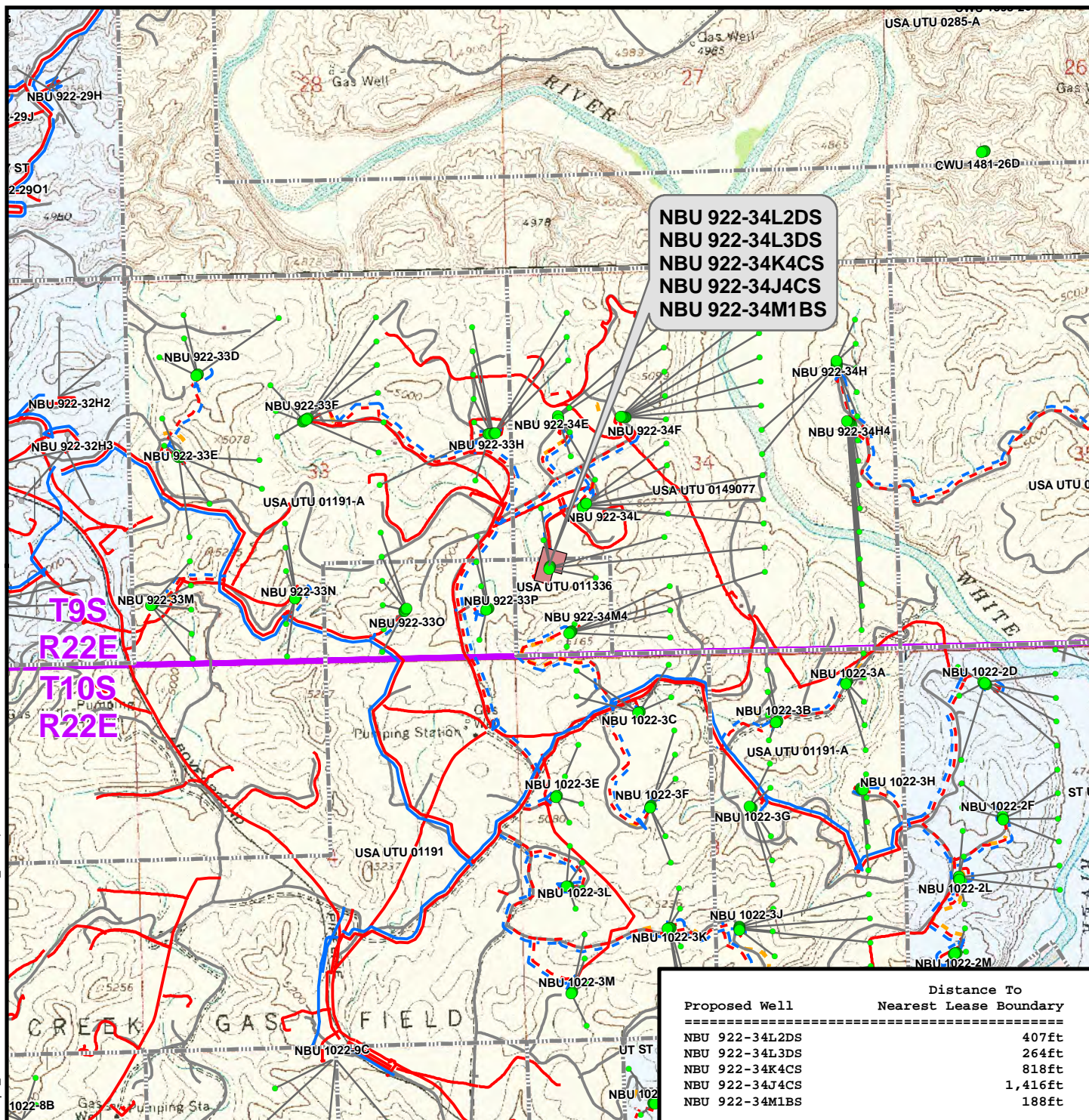
DATE: 5 July 2012

DATE: 18 Sept 2012

SHEET NO:

15

15 OF 17



Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

WELL PAD - NBU 922-34M

TOPO E
NBU 922-34L2DS,
NBU 922-34L3DS, NBU 922-34K4CS,
NBU 922-34J4CS & NBU 922-34M1BS
LOCATED IN SECTION 34, T9S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
Gas Onshore L.P.**

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Denver, Colorado 80202



CONSULTING, LLC

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Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED:

NAD83 USP Central

DATE: 18 Sept 2012

DATE:

SHEET NO:

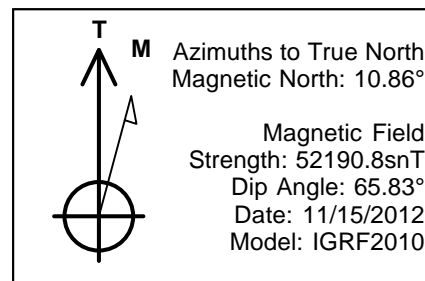
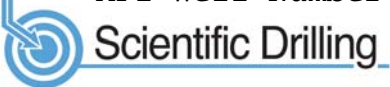
16

16 OF 17

**Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 922-34M
WELLS – NBU 922-34L2DS,
NBU 922-34L3DS, NBU 922-34K4CS,
NBU 922-34J4CS & NBU 922-34M1BS
Section 34, T9S, R22E, S.L.B.&M.**

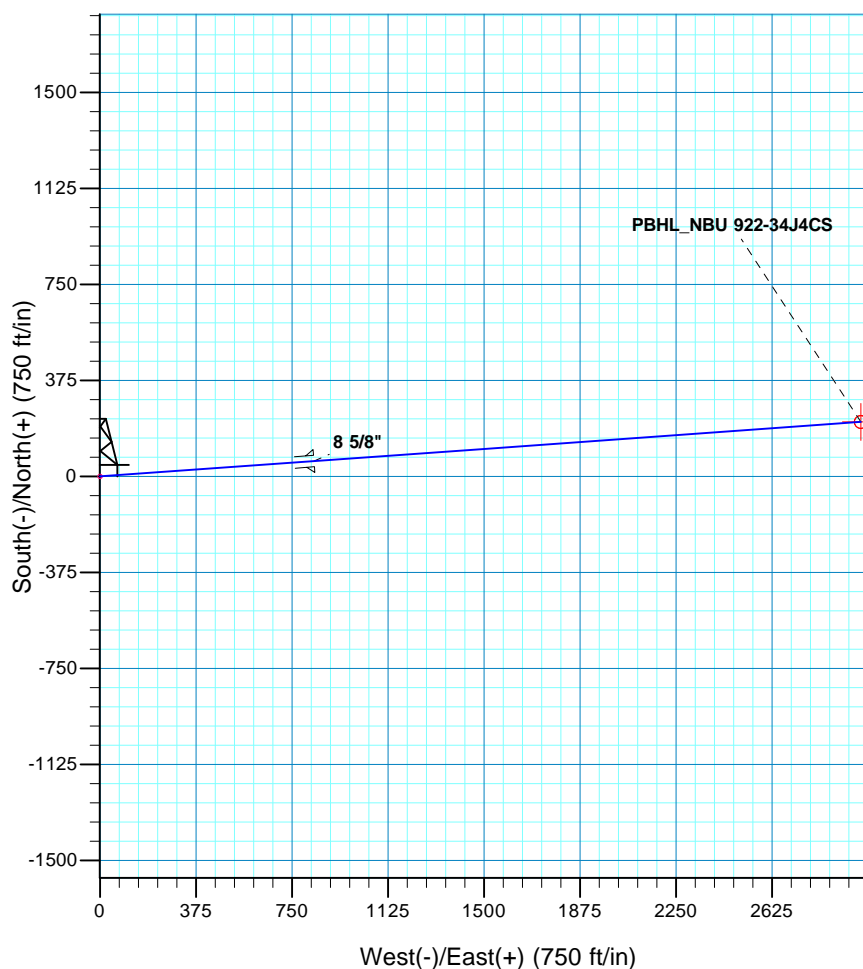
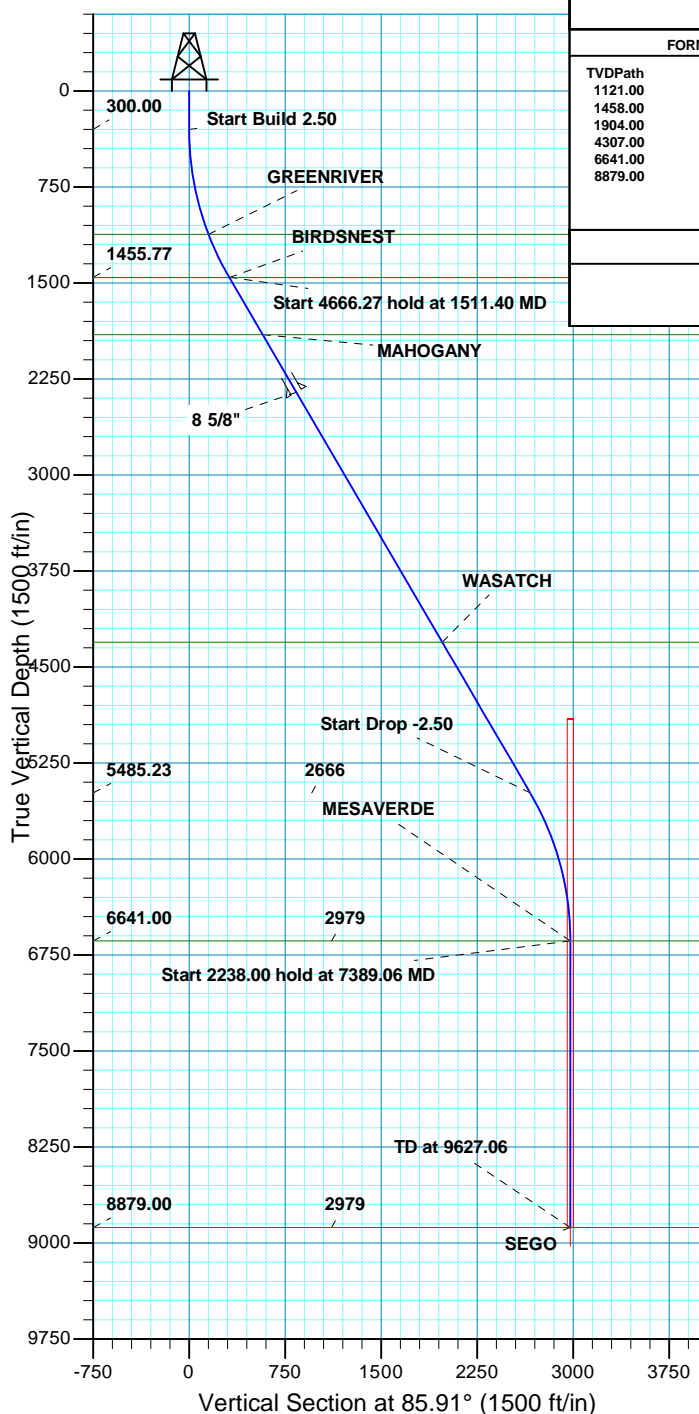
From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45; exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 18.7 miles to a Class D County Road to the northeast. Exit left and proceed in a northeasterly direction along the Class D County Road approximately 0.1 miles to a second Class D County Road to the southeast. Exit right and proceed in a southeasterly direction along the second Class D County Road approximately 2.6 miles to a third Class D County Road to the east. Exit left and proceed in an easterly, then northeasterly, then southeasterly direction along the third Class D County Road approximately 4.7 miles to a four-way intersection. Proceed through the four-way intersection in a southeasterly direction to a fourth Class D County Road to the northeast. Proceed in a northeasterly direction along the fourth Class D County Road approximately 0.3 miles to a fifth Class D County Road to the southeast. Exit right and proceed in a southeasterly, then southwesterly direction along the fifth Class D County Road approximately 0.1 miles to a service road to the southwest. Continue in a southwesterly, then southerly direction approximately 0.1 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 50.1 miles in a southerly direction.



WELL DETAILS: NBU 922-34J4CS							
GL 4980 & KB 4 @ 4984.00ft (ASSUMESD)							
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
	0.00	0.00	14525751.56	2079317.57	39.988603	-109.433118	
DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
PBHL	8879.00	212.51	2971.15	14526016.26	2082284.52	39.989186	-109.422513
- plan hits target center							
	Shape						
	Circle (Radius: 25.00)						

SECTION DETAILS										
	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
	1511.40	30.28	85.91	1455.77	22.31	311.97	2.50	85.91	312.77	
	6177.67	30.28	85.91	5485.23	190.20	2659.18	0.00	0.00	2665.97	
	7389.06	0.00	0.00	6641.00	212.51	2971.15	2.50	180.00	2978.74	
	9627.06	0.00	0.00	8879.00	212.51	2971.15	0.00	0.00	2978.74	PBHL_NBU 922-34J4CS
FORMATION TOP DETAILS					PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N Geodetic System: Universal Transverse Mercator (US Survey Feet) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: Zone 12N (114 W to 108 W) Location: SECTION 34 T9S R22E System Datum: Mean Sea Level					
TVDPPath	MDPath	Formation								
1121.00	1139.66	GREENRIVER								
1458.00	1513.98	BIRDSNEST								
1904.00	2030.46	MAHOGANY								
4307.00	4813.23	WASATCH								
6641.00	7389.06	MESAVERDE								
8879.00	9627.06	SEGO								
CASING DETAILS										
				TVD	MD	Name	Size			
				2354.00	2551.58	8 5/8"	8.625			



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Scientific Drilling

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

NBU 922-34M PAD

NBU 922-34J4CS

OH

Plan: PLAN #1 PRELIMINARY

Standard Planning Report

15 November, 2012





Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-34J4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4980 & KB 4 @ 4984.00ft (ASSUMESD)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4980 & KB 4 @ 4984.00ft (ASSUMESD)
Site:	NBU 922-34M PAD	North Reference:	True
Well:	NBU 922-34J4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 922-34M PAD, SECTION 34 T9S R22E			
Site Position:		Northing:	14,525,751.56 usft	Latitude: 39.988603
From:	Lat/Long	Easting:	2,079,317.57 usft	Longitude: -109.433118
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence: 1.01 °

Well	NBU 922-34J4CS, 1203 FSL 497 FWL			
Well Position	+N/-S	0.00 ft	Northing:	14,525,751.56 usft
	+E/-W	0.00 ft	Easting:	2,079,317.57 usft
Position Uncertainty		0.00 ft	Wellhead Elevation:	Ground Level: 4,980.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/15/12	10.86	65.83	52,191

Design	PLAN #1 PRELIMINARY			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	85.91

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,511.40	30.28	85.91	1,455.77	22.31	311.97	2.50	2.50	0.00	85.91	
6,177.67	30.28	85.91	5,485.23	190.20	2,659.18	0.00	0.00	0.00	0.00	
7,389.06	0.00	0.00	6,641.00	212.51	2,971.15	2.50	-2.50	0.00	180.00	
9,627.07	0.00	0.00	8,879.00	212.51	2,971.15	0.00	0.00	0.00	0.00	PBHL_NBU 922-34J4



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-34J4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4980 & KB 4 @ 4984.00ft (ASSUMESD)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4980 & KB 4 @ 4984.00ft (ASSUMESD)
Site:	NBU 922-34M PAD	North Reference:	True
Well:	NBU 922-34J4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.50									
400.00	2.50	85.91	399.97	0.16	2.18	2.18	2.50	2.50	0.00
500.00	5.00	85.91	499.75	0.62	8.70	8.72	2.50	2.50	0.00
600.00	7.50	85.91	599.14	1.40	19.56	19.61	2.50	2.50	0.00
700.00	10.00	85.91	697.97	2.48	34.73	34.82	2.50	2.50	0.00
800.00	12.50	85.91	796.04	3.88	54.19	54.33	2.50	2.50	0.00
900.00	15.00	85.91	893.17	5.57	77.89	78.09	2.50	2.50	0.00
1,000.00	17.50	85.91	989.17	7.57	105.80	106.07	2.50	2.50	0.00
1,100.00	20.00	85.91	1,083.85	9.86	137.86	138.21	2.50	2.50	0.00
1,139.66	20.99	85.91	1,121.00	10.85	151.71	152.10	2.50	2.50	0.00
GREENRIVER									
1,200.00	22.50	85.91	1,177.05	12.45	174.01	174.46	2.50	2.50	0.00
1,300.00	25.00	85.91	1,268.57	15.32	214.18	214.73	2.50	2.50	0.00
1,400.00	27.50	85.91	1,358.25	18.47	258.29	258.95	2.50	2.50	0.00
1,500.00	30.00	85.91	1,445.92	21.91	306.26	307.05	2.50	2.50	0.00
1,511.40	30.28	85.91	1,455.77	22.31	311.97	312.77	2.50	2.50	0.00
Start 4666.27 hold at 1511.40 MD									
1,513.98	30.28	85.91	1,458.00	22.41	313.27	314.07	0.00	0.00	0.00
BIRDSNEST									
1,600.00	30.28	85.91	1,532.28	25.50	356.54	357.45	0.00	0.00	0.00
1,700.00	30.28	85.91	1,618.64	29.10	406.84	407.88	0.00	0.00	0.00
1,800.00	30.28	85.91	1,704.99	32.70	457.14	458.31	0.00	0.00	0.00
1,900.00	30.28	85.91	1,791.34	36.30	507.45	508.74	0.00	0.00	0.00
2,000.00	30.28	85.91	1,877.69	39.89	557.75	559.17	0.00	0.00	0.00
2,030.46	30.28	85.91	1,904.00	40.99	573.07	574.54	0.00	0.00	0.00
MAHOGANY									
2,100.00	30.28	85.91	1,964.05	43.49	608.05	609.60	0.00	0.00	0.00
2,200.00	30.28	85.91	2,050.40	47.09	658.35	660.03	0.00	0.00	0.00
2,300.00	30.28	85.91	2,136.75	50.69	708.65	710.46	0.00	0.00	0.00
2,400.00	30.28	85.91	2,223.11	54.28	758.95	760.89	0.00	0.00	0.00
2,500.00	30.28	85.91	2,309.46	57.88	809.26	811.32	0.00	0.00	0.00
2,551.58	30.28	85.91	2,354.00	59.74	835.20	837.34	0.00	0.00	0.00
8 5/8"									
2,600.00	30.28	85.91	2,395.81	61.48	859.56	861.75	0.00	0.00	0.00
2,700.00	30.28	85.91	2,482.16	65.08	909.86	912.18	0.00	0.00	0.00
2,800.00	30.28	85.91	2,568.52	68.68	960.16	962.61	0.00	0.00	0.00
2,900.00	30.28	85.91	2,654.87	72.27	1,010.46	1,013.04	0.00	0.00	0.00
3,000.00	30.28	85.91	2,741.22	75.87	1,060.76	1,063.47	0.00	0.00	0.00
3,100.00	30.28	85.91	2,827.58	79.47	1,111.06	1,113.90	0.00	0.00	0.00
3,200.00	30.28	85.91	2,913.93	83.07	1,161.37	1,164.33	0.00	0.00	0.00
3,300.00	30.28	85.91	3,000.28	86.66	1,211.67	1,214.76	0.00	0.00	0.00
3,400.00	30.28	85.91	3,086.63	90.26	1,261.97	1,265.19	0.00	0.00	0.00
3,500.00	30.28	85.91	3,172.99	93.86	1,312.27	1,315.62	0.00	0.00	0.00
3,600.00	30.28	85.91	3,259.34	97.46	1,362.57	1,366.05	0.00	0.00	0.00
3,700.00	30.28	85.91	3,345.69	101.06	1,412.87	1,416.48	0.00	0.00	0.00
3,800.00	30.28	85.91	3,432.05	104.65	1,463.18	1,466.91	0.00	0.00	0.00
3,900.00	30.28	85.91	3,518.40	108.25	1,513.48	1,517.34	0.00	0.00	0.00
4,000.00	30.28	85.91	3,604.75	111.85	1,563.78	1,567.77	0.00	0.00	0.00
4,100.00	30.28	85.91	3,691.10	115.45	1,614.08	1,618.20	0.00	0.00	0.00



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-34J4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4980 & KB 4 @ 4984.00ft (ASSUMESD)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4980 & KB 4 @ 4984.00ft (ASSUMESD)
Site:	NBU 922-34M PAD	North Reference:	True
Well:	NBU 922-34J4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,200.00	30.28	85.91	3,777.46	119.04	1,664.38	1,668.63	0.00	0.00	0.00
4,300.00	30.28	85.91	3,863.81	122.64	1,714.68	1,719.06	0.00	0.00	0.00
4,400.00	30.28	85.91	3,950.16	126.24	1,764.98	1,769.49	0.00	0.00	0.00
4,500.00	30.28	85.91	4,036.51	129.84	1,815.29	1,819.92	0.00	0.00	0.00
4,600.00	30.28	85.91	4,122.87	133.44	1,865.59	1,870.35	0.00	0.00	0.00
4,700.00	30.28	85.91	4,209.22	137.03	1,915.89	1,920.78	0.00	0.00	0.00
4,800.00	30.28	85.91	4,295.57	140.63	1,966.19	1,971.21	0.00	0.00	0.00
4,813.23	30.28	85.91	4,307.00	141.11	1,972.85	1,977.89	0.00	0.00	0.00
WASATCH									
4,900.00	30.28	85.91	4,381.93	144.23	2,016.49	2,021.64	0.00	0.00	0.00
5,000.00	30.28	85.91	4,468.28	147.83	2,066.79	2,072.07	0.00	0.00	0.00
5,100.00	30.28	85.91	4,554.63	151.42	2,117.10	2,122.50	0.00	0.00	0.00
5,200.00	30.28	85.91	4,640.98	155.02	2,167.40	2,172.93	0.00	0.00	0.00
5,300.00	30.28	85.91	4,727.34	158.62	2,217.70	2,223.36	0.00	0.00	0.00
5,400.00	30.28	85.91	4,813.69	162.22	2,268.00	2,273.79	0.00	0.00	0.00
5,500.00	30.28	85.91	4,900.04	165.82	2,318.30	2,324.22	0.00	0.00	0.00
5,600.00	30.28	85.91	4,986.40	169.41	2,368.60	2,374.65	0.00	0.00	0.00
5,700.00	30.28	85.91	5,072.75	173.01	2,418.90	2,425.08	0.00	0.00	0.00
5,800.00	30.28	85.91	5,159.10	176.61	2,469.21	2,475.51	0.00	0.00	0.00
5,900.00	30.28	85.91	5,245.45	180.21	2,519.51	2,525.94	0.00	0.00	0.00
6,000.00	30.28	85.91	5,331.81	183.81	2,569.81	2,576.37	0.00	0.00	0.00
6,100.00	30.28	85.91	5,418.16	187.40	2,620.11	2,626.80	0.00	0.00	0.00
6,177.67	30.28	85.91	5,485.23	190.20	2,659.18	2,665.97	0.00	0.00	0.00
Start Drop -2.50									
6,200.00	29.73	85.91	5,504.57	190.99	2,670.32	2,677.14	2.50	-2.50	0.00
6,300.00	27.23	85.91	5,592.46	194.40	2,717.87	2,724.82	2.50	-2.50	0.00
6,400.00	24.73	85.91	5,682.35	197.52	2,761.56	2,768.61	2.50	-2.50	0.00
6,500.00	22.23	85.91	5,774.07	200.36	2,801.29	2,808.45	2.50	-2.50	0.00
6,600.00	19.73	85.91	5,867.43	202.92	2,837.00	2,844.24	2.50	-2.50	0.00
6,700.00	17.23	85.91	5,962.27	205.18	2,868.60	2,875.93	2.50	-2.50	0.00
6,800.00	14.73	85.91	6,058.40	207.14	2,896.06	2,903.46	2.50	-2.50	0.00
6,900.00	12.23	85.91	6,155.64	208.80	2,919.30	2,926.76	2.50	-2.50	0.00
7,000.00	9.73	85.91	6,253.80	210.16	2,938.29	2,945.80	2.50	-2.50	0.00
7,100.00	7.23	85.91	6,352.70	211.21	2,952.99	2,960.54	2.50	-2.50	0.00
7,200.00	4.73	85.91	6,452.15	211.96	2,963.38	2,970.95	2.50	-2.50	0.00
7,300.00	2.23	85.91	6,551.96	212.39	2,969.43	2,977.01	2.50	-2.50	0.00
7,389.06	0.00	0.00	6,641.00	212.51	2,971.15	2,978.74	2.50	-2.50	-96.46
Start 2238.00 hold at 7389.06 MD - MESAVERDE									
7,400.00	0.00	0.00	6,651.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
7,500.00	0.00	0.00	6,751.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
7,600.00	0.00	0.00	6,851.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
7,700.00	0.00	0.00	6,951.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
7,800.00	0.00	0.00	7,051.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
7,900.00	0.00	0.00	7,151.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
8,000.00	0.00	0.00	7,251.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
8,100.00	0.00	0.00	7,351.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
8,200.00	0.00	0.00	7,451.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
8,300.00	0.00	0.00	7,551.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
8,400.00	0.00	0.00	7,651.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
8,500.00	0.00	0.00	7,751.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
8,600.00	0.00	0.00	7,851.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
8,700.00	0.00	0.00	7,951.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
8,800.00	0.00	0.00	8,051.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-34J4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4980 & KB 4 @ 4984.00ft (ASSUMESD)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4980 & KB 4 @ 4984.00ft (ASSUMESD)
Site:	NBU 922-34M PAD	North Reference:	True
Well:	NBU 922-34J4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,900.00	0.00	0.00	8,151.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
9,000.00	0.00	0.00	8,251.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
9,100.00	0.00	0.00	8,351.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
9,200.00	0.00	0.00	8,451.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
9,300.00	0.00	0.00	8,551.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
9,400.00	0.00	0.00	8,651.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
9,500.00	0.00	0.00	8,751.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
9,600.00	0.00	0.00	8,851.94	212.51	2,971.15	2,978.74	0.00	0.00	0.00
9,627.07	0.00	0.00	8,879.00	212.51	2,971.15	2,978.74	0.00	0.00	0.00
SEGO - PBHL_NBU 922-34J4CS									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL_NBU 922-34J4CS	0.00	0.00	8,879.00	212.51	2,971.15	14,526,016.27	2,082,284.52	39.989186	-109.422513
- plan hits target center									
- Circle (radius 25.00)									

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,551.58	2,354.00	8 5/8"	8.625	11.000	

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,139.66	1,121.00	GREENRIVER				
1,513.98	1,458.00	BIRDSNEST				
2,030.46	1,904.00	MAHOGANY				
4,813.23	4,307.00	WASATCH				
7,389.06	6,641.00	MESAVERDE				
9,627.07	8,879.00	SEGO				

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
300.00	300.00	0.00	0.00	Start Build 2.50
1,511.40	1,455.77	22.31	311.97	Start 4666.27 hold at 1511.40 MD
6,177.67	5,485.23	190.20	2,659.18	Start Drop -2.50
7,389.06	6,641.00	212.51	2,971.15	Start 2238.00 hold at 7389.06 MD
9,627.07	8,879.00	212.51	2,971.15	TD at 9627.06

NBU 922-34J4CS / NBU 922-34K4CS / NBU 922-34L2DS
 NBU 922-34L3DS / NBU 922-34M1BS

Surface Use Plan of Operations
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Kerr-McGee Oil & Gas Onshore. L.P.

NBU 922-34M PAD

<u>API #</u>	<u>NBU 922-34J4CS</u>	
	Surface: 1203 FSL / 497 FWL	SWSW
	BHL: 1416 FSL / 1822 FEL	NWSE
<u>API #</u>	<u>NBU 922-34K4CS</u>	
	Surface: 1213 FSL / 499 FWL	SWSW
	BHL: 1597 FSL / 2094 FWL	NESW
<u>API #</u>	<u>NBU 922-34L2DS</u>	
	Surface: 1232 FSL / 505 FWL	SWSW
	BHL: 2021 FSL / 407 FWL	NWSW
<u>API #</u>	<u>NBU 922-34L3DS</u>	
	Surface: 1222 FSL / 502 FWL	SWSW
	BHL: 1587 FSL / 428 FWL	NWSW
<u>API #</u>	<u>NBU 922-34M1BS</u>	
	Surface: 1194 FSL / 493 FWL	SWSW
	BHL: 1054 FSL / 1135 FWL	SWSW

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

An on-site meeting was held on August 16-17, 2012. Present were:

- Dave Gordon, Tyler Cox, Aaron Roe and Brian Barnett - BLM;
- Jessi Brunson - USFWS;
- Bill Knapp - ICF Consulting;
- Jacob Dunham - 609 Consulting;
- Mitch Batty - Timberline Engineering & Land Surveying, Inc.; and
- Gina Becker, Charles Chase, Lindsey Frazier, Doyle Holmes, Randy Townley and Casey McKee- Kerr-McGee

A. Existing Roads:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Please refer to Topo B for existing roads.

NBU 922-34J4CS / NBU 922-34K4CS / NBU 922-34L2DS
NBU 922-34L3DS / NBU 922-34M1BS

Surface Use Plan of Operations
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B. New or Reconstructed Access Roads:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

There is no new or re-routed roads planned for this pad

C. Location of Existing Wells:

Please refer to Topo C for existing wells.

D. Location of Existing and/or Proposed Facilities:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

This pad will expand the existing pad for the NBU 922-34M, which is a producing gas well according to Utah Division of Oil, Gas and Mining (UDOGM) records on of pad November 20, 2012. Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (Kerr-McGee).

GAS GATHERING

Please refer to Exhibit A and Topo D2- Pad and Pipeline Detail.

The total gas gathering pipeline distance from the meter to the tie in point is $\pm 7,365'$ and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

- $\pm 210'$ (0.04 miles) – Section 34 T9S R22E (SW/4 SW/4) – On-lease UTU-0149077, BLM surface, New 8" buried gas gathering pipeline from the meter to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- $\pm 1,165'$ (0.2 miles) – Section 34 T9S R22E (SW/4 SW/4) – On-lease UTU-0149077, BLM surface, New 8" buried gas gathering pipeline from the edge of the pad to tie-in to the proposed buried 10" gas gathering pipeline at the NBU 922-34L Pad intersection . Please refer to Exhibit A, Line 14.
- $\pm 400'$ (0.1 miles) – Section 34 T9S R22E (NW/4 SW/4) – On-lease UTU-0149077, BLM surface, New 10" buried gas gathering pipeline from the edge of the pad to tie-in to the proposed buried 12" gas gathering pipeline at the NBU 922-34F Pad intersection . This pipeline will be used concurrently with the NBU 922-34L Pad. Please refer to Exhibit A, Line 13.
- $\pm 1,395'$ (0.3 miles) – Section 34 T9S R22E (NW/4 SW/4) – On-lease UTU-0149077 and UTU-01191-A, BLM surface, New 12" buried gas gathering pipeline from the NBU 922-34F Pad pipeline intersection to tie-in to the proposed buried 16" gas gathering pipeline at the NBU 922-33H Pad intersection. This pipeline will be used concurrently with the NBU 922-34E, NBU 922-34F and NBU 922-34L Pads. Please refer to Exhibit A, Lines 12 and 11.

The following segments require a ROW. Anadarko Uintah Midstream (AUM) will apply for an SF-299/POD under separate cover. Listed below is the gas gathering pipeline distances:

±4,195' (0.8 miles) – Section 33 T9S R22E and Section 3 and 4 T10S R22E – On-lease UTU 01191-A and UTU 01191, BLM surface, New 16" buried gas gathering pipeline from the NBU 922-33H Pad pipeline intersection to the existing 16" buried gas pipeline in 1022-3 at the NBU 1022-3E Pad intersection. Please refer to Exhibit A- Line 10.

LIQUID GATHERING

Please refer to Exhibit B and Topo D2- Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is ±7,365' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

- ±210' (0.04 miles) – Section 34 T9S R22E (SW/4 SW/4) – On-lease UTU-0149077, BLM surface, New 6" buried liquid gathering pipeline from the separator to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- ±1,165' (0.2 miles) – Section 34 T9S R22E (SW/4 SW/4) – On-lease UTU-0149077, BLM surface, New 6" buried liquid gathering pipeline from the edge of the pad to tie-in to the proposed buried 6" gas gathering pipeline at the NBU 922-34L Pad intersection . Please refer to Exhibit B, Line 14.
- ±400' (0.1 miles) – Section 34 T9S R22E (NW/4 SW/4) – On-lease UTU-0149077, BLM surface, New 6" buried liquid gathering pipeline from the edge of the pad to tie-in to the proposed buried 6" liquid gathering pipeline at the NBU 922-34F Pad intersection . This pipeline will be used concurrently with the NBU 922-34L Pad. Please refer to Exhibit B, Line 13.
- ±1,395' (0.3 miles) – Section 34 T9S R22E (NW/4 SW/4) – On-lease UTU-0149077 and UTU-01191-A, BLM surface, New 6" buried liquid gathering pipeline from the NBU 922-34F Pad pipeline intersection to tie-in to the proposed buried 6" liquid gathering pipeline at the NBU 922-33H Pad intersection. This pipeline will be used concurrently with the NBU 922-34E, NBU 922-34F and NBU 922-34L Pads. Please refer to Exhibit B, Lines 12 and 11.
- ±4,195' (0.8 miles) – Section 33 T9S R22E and Section 3 and 4 T10S R22E – On-lease UTU 01191-A and UTU 01191, BLM surface, New 6" buried liquid gathering pipeline from the NBU 922-33H Pad pipeline intersection to the existing 6" buried liquid pipeline in 1022-3 at the NBU 1022-3E Pad intersection. This pipeline will be used concurrently with the NBU 922-33F, NBU 922-33H, NBU 922-34E, NBU 922-34F, NBU 922-34M and NBU 922-33P Pads. Please refer to Exhibit B, Line 10.

Pipeline Gathering Construction

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

NBU 922-34J4CS / NBU 922-34K4CS / NBU 922-34L2DS
NBU 922-34L3DS / NBU 922-34M1BS

Surface Use Plan of Operations
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The Anadarko Completions Transportation System (ACTS) information:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Please refer to Exhibit C for ACTS Lines

E. Location and Types of Water Supply:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Water will be hauled to location over the roads marked on Maps A and B.

F. Construction Materials:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

G. Methods for Handling Waste:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Materials Management

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

H. Ancillary Facilities:

No additional ancillary facilities are planned for this location.

I. Well Site Layout:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

J. Plans for Surface Reclamation:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Interim Reclamation

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Final Reclamation

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Measures Common to Interim and Final Reclamation

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

NBU 922-34J4CS / NBU 922-34K4CS / NBU 922-34L2DS
NBU 922-34L3DS / NBU 922-34M1BS

Surface Use Plan of Operations
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Weed Control

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Monitoring

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

K. Surface/Mineral Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

L. Other Information:

Cultural and Paleontological Resources

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Resource Reports:

A Class I literature survey was completed on September 21, 2012 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC-12-264.

A paleontological reconnaissance survey was completed on September 20, 2012 by SWCA Environmental Consultants. For additional details please refer to report SWCA-UT12-14314-178.

Biological field survey was completed on August 25, 2012 by Grasslands Consulting, Inc (GCI). For additional details please refer to report GCI-845.

Proposed Action Annual Emissions Tables:

Please refer to the Appendix in the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

NBU 922-34J4CS / NBU 922-34K4CS / NBU 922-34L2DS
NBU 922-34L3DS / NBU 922-34M1BS

Surface Use Plan of Operations
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M. Lessee's or Operators' Representative & Certification:

Gina T. Becker
Senior Regulatory Analyst
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.


Gina T. Becker

November 20, 2012
Date

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 15, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ WASATCH-MESA VERDE)

NBU 921-17C PAD

43-047-53476	NBU 921-17C4CS	Sec 17 T09S R21E 0629 FNL 2001 FWL
	BHL	Sec 17 T09S R21E 1074 FNL 2155 FWL

43-047-53483	NBU 921-17F1BS	Sec 17 T09S R21E 0634 FNL 1993 FWL
	BHL	Sec 17 T09S R21E 1405 FNL 2154 FWL

NBU 921-17D PAD

43-047-53477	NBU 921-17E4BS	Sec 17 T09S R21E 0953 FNL 0416 FWL
	BHL	Sec 17 T09S R21E 2231 FNL 0825 FWL

43-047-53478	NBU 921-17E1CS	Sec 17 T09S R21E 0959 FNL 0424 FWL
	BHL	Sec 17 T09S R21E 1901 FNL 0825 FWL

43-047-53479	NBU 921-17E1BS	Sec 17 T09S R21E 0965 FNL 0432 FWL
	BHL	Sec 17 T09S R21E 1570 FNL 0826 FWL

43-047-53480	NBU 921-17D4BS	Sec 17 T09S R21E 0982 FNL 0457 FWL
	BHL	Sec 17 T09S R21E 0909 FNL 0827 FWL

43-047-53481	NBU 921-17D1CS	Sec 17 T09S R21E 0976 FNL 0449 FWL
	BHL	Sec 17 T09S R21E 0578 FNL 0827 FWL

43-047-53482	NBU 921-17D1BS	Sec 17 T09S R21E 0970 FNL 0440 FWL
	BHL	Sec 17 T09S R21E 0148 FNL 0834 FWL

NBU 922-34F PAD

43-047-53484	NBU 922-34G1CS	Sec 34 T09S R22E 2030 FNL 1588 FWL
	BHL	Sec 34 T09S R22E 1913 FNL 1820 FEL

43-047-53485	NBU 922-34G1BS	Sec 34 T09S R22E 2029 FNL 1578 FWL
	BHL	Sec 34 T09S R22E 1580 FNL 1820 FEL

43-047-53486	NBU 922-34F4BS	Sec 34 T09S R22E 2032 FNL 1598 FWL
	BHL	Sec 34 T09S R22E 2076 FNL 2151 FWL

RECEIVED: January 15, 2013

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-53492	NBU 922-34B1CS	Sec 34 T09S R22E 2023 FNL 1539 FWL
	BHL	Sec 34 T09S R22E 0581 FNL 1820 FEL
43-047-53493	NBU 922-34B4BS	Sec 34 T09S R22E 2024 FNL 1549 FWL
	BHL	Sec 34 T09S R22E 0914 FNL 1820 FEL
43-047-53498	NBU 922-34B4CS	Sec 34 T09S R22E 2027 FNL 1568 FWL
	BHL	Sec 34 T09S R22E 1247 FNL 1820 FEL
43-047-53500	NBU 922-34F1BS	Sec 34 T09S R22E 2021 FNL 1529 FWL
	BHL	Sec 34 T09S R22E 1412 FNL 2151 FWL
43-047-53505	NBU 922-34F1CS	Sec 34 T09S R22E 2026 FNL 1559 FWL
	BHL	Sec 34 T09S R22E 1744 FNL 2151 FWL
NBU 922-34E PAD		
43-047-53487	NBU 922-34C4BS	Sec 34 T09S R22E 1991 FNL 0662 FWL
	BHL	Sec 34 T09S R22E 0747 FNL 2150 FWL
43-047-53488	NBU 922-34E1CS	Sec 34 T09S R22E 2001 FNL 0663 FWL
	BHL	Sec 34 T09S R22E 1896 FNL 0825 FWL
43-047-53489	NBU 922-34E4BS	Sec 34 T09S R22E 2021 FNL 0666 FWL
	BHL	Sec 34 T09S R22E 2228 FNL 0825 FWL
43-047-53490	NBU 922-34E4CS	Sec 34 T09S R22E 2040 FNL 0670 FWL
	BHL	Sec 34 T09S R22E 2559 FNL 0825 FWL
43-047-53491	NBU 922-34L1AS	Sec 34 T09S R22E 2030 FNL 0668 FWL
	BHL	Sec 34 T09S R22E 2406 FSL 1156 FWL
NBU 922-34L PAD		
43-047-53497	NBU 922-34L1CS	Sec 34 T09S R22E 2071 FSL 1012 FWL
	BHL	Sec 34 T09S R22E 2107 FSL 1021 FWL
43-047-53499	NBU 922-34K4BS	Sec 34 T09S R22E 2035 FSL 0977 FWL
	BHL	Sec 34 T09S R22E 1910 FSL 2152 FWL
43-047-53501	NBU 922-34J1BS	Sec 34 T09S R22E 2057 FSL 0998 FWL
	BHL	Sec 34 T09S R22E 2414 FSL 1821 FEL
43-047-53502	NBU 922-34J4BS	Sec 34 T09S R22E 2028 FSL 0970 FWL
	BHL	Sec 34 T09S R22E 1749 FSL 1822 FEL
43-047-53503	NBU 922-34K1CS	Sec 34 T09S R22E 2064 FSL 1005 FWL
	BHL	Sec 34 T09S R22E 2242 FSL 2152 FWL
43-047-53504	NBU 922-34K1BS	Sec 34 T09S R22E 2078 FSL 1019 FWL
	BHL	Sec 34 T09S R22E 2574 FSL 2152 FWL
43-047-53506	NBU 922-34F4CS	Sec 34 T09S R22E 2085 FSL 1026 FWL
	BHL	Sec 34 T09S R22E 2408 FNL 2151 FWL
43-047-53507	NBU 922-34J1CS	Sec 34 T09S R22E 2050 FSL 0991 FWL
	BHL	Sec 34 T09S R22E 2082 FSL 1821 FEL
NBU 922-34M PAD		
43-047-53508	NBU 922-34J4CS	Sec 34 T09S R22E 1203 FSL 0497 FWL
	BHL	Sec 34 T09S R22E 1416 FSL 1822 FEL
43-047-53509	NBU 922-34K4CS	Sec 34 T09S R22E 1213 FSL 0499 FWL
	BHL	Sec 34 T09S R22E 1597 FSL 2094 FWL
43-047-53510	NBU 922-34L2DS	Sec 34 T09S R22E 1232 FSL 0505 FWL
	BHL	Sec 34 T09S R22E 2021 FSL 0407 FWL
43-047-53511	NBU 922-34L3DS	Sec 34 T09S R22E 1222 FSL 0502 FWL
	BHL	Sec 34 T09S R22E 1587 FSL 0428 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-53512	NBU 922-34M1BS	Sec 34 T09S R22E 1194 FSL 0493 FWL
	BHL	Sec 34 T09S R22E 1054 FSL 1135 FWL
NBU 922-34M4 PAD		
43-047-53513	NBU 922-34M4BS	Sec 34 T09S R22E 0325 FSL 0787 FWL
	BHL	Sec 34 T09S R22E 0415 FSL 0826 FWL
43-047-53514	NBU 922-34M4CS	Sec 34 T09S R22E 0295 FSL 0747 FWL
	BHL	Sec 34 T09S R22E 0115 FSL 0716 FWL
43-047-53515	NBU 922-34N1CS	Sec 34 T09S R22E 0319 FSL 0779 FWL
	BHL	Sec 34 T09S R22E 0913 FSL 2153 FWL
43-047-53516	NBU 922-34N4BS	Sec 34 T09S R22E 0307 FSL 0763 FWL
	BHL	Sec 34 T09S R22E 0581 FSL 2153 FWL
43-047-53517	NBU 922-34N4CS	Sec 34 T09S R22E 0301 FSL 0755 FWL
	BHL	Sec 34 T09S R22E 0201 FSL 2140 FWL
43-047-53518	NBU 922-34O1BS	Sec 34 T09S R22E 0313 FSL 0771 FWL
	BHL	Sec 34 T09S R22E 1083 FSL 1822 FEL
NBU 921-17G PAD		
43-047-53519	NBU 921-17B4CS	Sec 17 T09S R21E 1527 FNL 2258 FEL
	BHL	Sec 17 T09S R21E 1239 FNL 1823 FEL
43-047-53520	NBU 921-17F1CS	Sec 17 T09S R21E 1529 FNL 2288 FEL
	BHL	Sec 17 T09S R21E 1736 FNL 2152 FWL
43-047-53521	NBU 921-17F4BS	Sec 17 T09S R21E 1528 FNL 2278 FEL
	BHL	Sec 17 T09S R21E 2066 FNL 2151 FWL
43-047-53523	NBU 921-17G4BS	Sec 17 T09S R21E 1528 FNL 2268 FEL
	BHL	Sec 17 T09S R21E 2106 FNL 1832 FEL
NBU 921-17H PAD		
43-047-53522	NBU 921-17A4BS	Sec 17 T09S R21E 2074 FNL 0557 FEL
	BHL	Sec 17 T09S R21E 0744 FNL 0496 FEL
43-047-53524	NBU 921-17A4CS	Sec 17 T09S R21E 2076 FNL 0547 FEL
	BHL	Sec 17 T09S R21E 1074 FNL 0496 FEL
43-047-53525	NBU 921-17H1BS	Sec 17 T09S R21E 2078 FNL 0538 FEL
	BHL	Sec 17 T09S R21E 1405 FNL 0496 FEL
43-047-53526	NBU 921-17H1CS	Sec 17 T09S R21E 2080 FNL 0528 FEL
	BHL	Sec 17 T09S R21E 1736 FNL 0495 FEL
43-047-53527	NBU 921-17H4CS	Sec 17 T09S R21E 2082 FNL 0518 FEL
	BHL	Sec 17 T09S R21E 2495 FNL 0489 FEL

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
 DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
 ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
 Date: 2013.01.15 14:15:41 -0700

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:1-15-13

RECEIVED: January 15, 2013

API	Well Name	Surface Location			
		Sec	T	R	F
43-047-53476	NBU 921-17C4CS	Sec 17	T09S	R21E	0629 FNL 2001 FWL
43-047-53477	NBU 921-17E4BS	Sec 17	T09S	R21E	0953 FNL 0416 FWL
43-047-53478	NBU 921-17E1CS	Sec 17	T09S	R21E	0959 FNL 0424 FWL
43-047-53479	NBU 921-17E1BS	Sec 17	T09S	R21E	0965 FNL 0432 FWL
43-047-53480	NBU 921-17D4BS	Sec 17	T09S	R21E	0982 FNL 0457 FWL
43-047-53481	NBU 921-17D1CS	Sec 17	T09S	R21E	0976 FNL 0449 FWL
43-047-53482	NBU 921-17D1BS	Sec 17	T09S	R21E	0970 FNL 0440 FWL
43-047-53483	NBU 921-17F1BS	Sec 17	T09S	R21E	0634 FNL 1993 FWL
43-047-53484	NBU 922-34G1CS	Sec 34	T09S	R22E	2030 FNL 1588 FWL
43-047-53485	NBU 922-34G1BS	Sec 34	T09S	R22E	2029 FNL 1578 FWL
43-047-53486	NBU 922-34F4BS	Sec 34	T09S	R22E	2032 FNL 1598 FWL
43-047-53487	NBU 922-34C4BS	Sec 34	T09S	R22E	1991 FNL 0662 FWL
43-047-53488	NBU 922-34E1CS	Sec 34	T09S	R22E	2001 FNL 0663 FWL
43-047-53489	NBU 922-34E4BS	Sec 34	T09S	R22E	2021 FNL 0666 FWL
43-047-53490	NBU 922-34E4CS	Sec 34	T09S	R22E	2040 FNL 0670 FWL
43-047-53491	NBU 922-34L1AS	Sec 34	T09S	R22E	2030 FNL 0668 FWL
43-047-53492	NBU 922-34B1CS	Sec 34	T09S	R22E	2023 FNL 1539 FWL
43-047-53493	NBU 922-34B4BS	Sec 34	T09S	R22E	2024 FNL 1549 FWL
43-047-53497	NBU 922-34L1CS	Sec 34	T09S	R22E	2071 FSL 1012 FWL
43-047-53498	NBU 922-34B4CS	Sec 34	T09S	R22E	2027 FNL 1568 FWL
43-047-53499	NBU 922-34K4BS	Sec 34	T09S	R22E	2035 FSL 0977 FWL
43-047-53500	NBU 922-34F1BS	Sec 34	T09S	R22E	2021 FNL 1529 FWL
43-047-53501	NBU 922-34J1BS	Sec 34	T09S	R22E	2057 FSL 0998 FWL
43-047-53502	NBU 922-34J4BS	Sec 34	T09S	R22E	2028 FSL 0970 FWL
43-047-53503	NBU 922-34K1CS	Sec 34	T09S	R22E	2064 FSL 1005 FWL
43-047-53504	NBU 922-34K1BS	Sec 34	T09S	R22E	2078 FSL 1019 FWL
43-047-53505	NBU 922-34F1CS	Sec 34	T09S	R22E	2026 FNL 1559 FWL
43-047-53506	NBU 922-34F4CS	Sec 34	T09S	R22E	2085 FSL 1026 FWL
43-047-53507	NBU 922-34J1CS	Sec 34	T09S	R22E	2050 FSL 0991 FWL
43-047-53508	NBU 922-34J4CS	Sec 34	T09S	R22E	1203 FSL 0497 FWL
43-047-53509	NBU 922-34K4CS	Sec 34	T09S	R22E	1213 FSL 0499 FWL
43-047-53510	NBU 922-34L2DS	Sec 34	T09S	R22E	1232 FSL 0505 FWL
43-047-53511	NBU 922-34L3DS	Sec 34	T09S	R22E	1222 FSL 0502 FWL
43-047-53512	NBU 922-34M1BS	Sec 34	T09S	R22E	1194 FSL 0493 FWL
43-047-53513	NBU 922-34M4BS	Sec 34	T09S	R22E	0325 FSL 0787 FWL
43-047-53514	NBU 922-34M4CS	Sec 34	T09S	R22E	0295 FSL 0747 FWL
43-047-53515	NBU 922-34N1CS	Sec 34	T09S	R22E	0319 FSL 0779 FWL
43-047-53516	NBU 922-34N4BS	Sec 34	T09S	R22E	0307 FSL 0763 FWL
43-047-53517	NBU 922-34N4CS	Sec 34	T09S	R22E	0301 FSL 0755 FWL
43-047-53518	NBU 922-34O1BS	Sec 34	T09S	R22E	0313 FSL 0771 FWL
43-047-53519	NBU 921-17B4CS	Sec 17	T09S	R21E	1527 FNL 2258 FEL
43-047-53520	NBU 921-17F1CS	Sec 17	T09S	R21E	1529 FNL 2288 FEL
43-047-53521	NBU 921-17F4BS	Sec 17	T09S	R21E	1528 FNL 2278 FEL
43-047-53522	NBU 921-17A4BS	Sec 17	T09S	R21E	2074 FNL 0557 FEL
43-047-53523	NBU 921-17G4BS	Sec 17	T09S	R21E	1528 FNL 2268 FEL
43-047-53524	NBU 921-17A4CS	Sec 17	T09S	R21E	2076 FNL 0547 FEL

API	Well Name	Surface Location			
		Sec 17	T09S	R21E	
43-047-53525	NBU 921-17H1BS	Sec 17	T09S	R21E	2078 FNL 0538 FEL
43-047-53526	NBU 921-17H1CS	Sec 17	T09S	R21E	2080 FNL 0528 FEL
43-047-53527	NBU 921-17H4CS	Sec 17	T09S	R21E	2082 FNL 0518 FEL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/4/2013

API NO. ASSIGNED: 43047535080000

WELL NAME: NBU 922-34J4CS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6086

CONTACT: Gina Becker

PROPOSED LOCATION: SWSW 34 090S 220E

Permit Tech Review: ☒

SURFACE: 1203 FSL 0497 FWL

Engineering Review: ☒

BOTTOM: 1416 FSL 1822 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 39.98847

LONGITUDE: -109.43374

UTM SURF EASTINGS: 633721.00

NORTHINGS: 4427652.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0149077

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - WYB000291☐ Potash☒ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-8496☐ RDCC Review:☐ Fee Surface Agreement☒ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit: NATURAL BUTTES

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 173-14

Effective Date: 12/2/1999

Siting: Suspends General Siting

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet
4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason

RECEIVED: January 30, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 922-34J4CS
API Well Number: 43047535080000
Lease Number: UTU-0149077
Surface Owner: FEDERAL
Approval Date: 1/30/2013

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 05 2012

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0149077
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE		7. If Unit or CA Agreement, Name and No. 891008900A
Contact: GINA T BECKER Email: GINA.BECKER@ANADARKO.COM		8. Lease Name and Well No. NBU 922-34J4CS
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 720-929-6086 Fx: 720-929-7086	9. API Well No. 4304753508
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 1203FSL 497FWL 39.988568 N Lat, 109.433802 W Lon At proposed prod. zone NWSE 1416FSL 1822FEL 39.989152 N Lat, 109.423195 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 50 MILES SOUTHEAST OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1416	16. No. of Acres in Lease 600.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 783	19. Proposed Depth 9627 MD 8879 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4980 GL	22. Approximate date work will start 07/01/2012	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file WYB000291
		23. Estimated duration 60-90 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) GINA T BECKER Ph: 720-929-6086	Date 12/04/2012
Title REGULATORY ANALYST II		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAY 28 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Additional Operator Remarks (see next page)

MAY 31 2013

Electronic Submission #161674 verified by the BLM Well Information System
For KERR MCGEE OIL & GAS ONSHORE L, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 12/14/2012 (13JM0164AE)

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DPH 4678AE

MAY 31 2013



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	KERR MCGEE OIL & GAS ONSHORE	Location:	SWSW, Sec. 34, T9S, R22E
Well No:	NBU 922-34J4CS	Lease No:	UTU-0149077
API No:	43-047-53508	Agreement:	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Mitigation measures can be found in Appendix B, Table B-2, of the GNB ROD (BLM 2012b) under the following sections of the table:
 - Air Quality
 - Soils
 - Vegetation: *Sclerocactus wetlandicus*
 - Wildlife: Colorado River Fish
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.
- All disturbance areas shall be monitored for noxious weeds annually, for a minimum of three growing seasons following completion of project or until desirable vegetation is established
- Noxious and invasive weeds will be controlled throughout the area of project disturbance.
- Noxious weeds will be inventoried and reported to BLM in the annual reclamation report. Where an integrated pest management program is applicable, coordination has been undertaken with the state and local management program (if existing). A copy of the pest management plan will be submitted for each project.
- A pesticide use permit (PUP) will be obtained for the project, if applicable.

If partial or complete removal of a fence cannot be avoided, the fence would be braced and tied off per the BLM guidance. Where the fence is crossed by a road, the fence would be braced and a cattleguard and gate installed per BLM guidance.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Cement for the 4.5 inch casing shall be brought up to a minimum of 200 feet above the surface casing shoe.
- A CBL shall be run from TD to TOC in the Production Casing.
- Variances shall be granted as requested in Section 9 of the Drilling Program of the SOP.
- Gamma Ray Log shall be run from TD to the Surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0149077
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 922-34J4CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1203 FSL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 34 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047535080000
5. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/30/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, L. P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.		
NAME (PLEASE PRINT) Kay E. Kelly		PHONE NUMBER 720 929 6582
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 11/14/2013		APPROVED BY: <div style="text-align: center;"> Approved by the Utah Division of Oil, Gas and Mining Date: November 18, 2013 By: </div>



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047535080000

API: 43047535080000

Well Name: NBU 922-34J4CS

Location: 1203 FSL 0497 FWL QTR SWSW SEC 34 TWNP 090S RNG 220E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 1/30/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Kay E. Kelly

Date: 11/14/2013

Title: Regulatory Analyst Representing: KERR-MCGEE OIL & GAS ONSHORE, L.P.

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PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/5/2013	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Spud well 12/05/2013 @ 12:00. Drill 24" conductor hole to 40', run 14" X .250 wall conductor pipe, cement with 81 sacks ready mix. Anticipated surface spud date and surface casing cement 12/25/2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 06, 2013		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 12/6/2013	

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PHONE NUMBER: 720 929-6100		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/2/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Drilled to 2,618 ft. in Quarter 1 of 2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2014		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 4/2/2014	

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COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/24/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Drilled to 9,585 ft. in Quarter 2 of 2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 24, 2014		
NAME (PLEASE PRINT) Ila Beale	PHONE NUMBER 720 929-6408	TITLE Staff Reg. Specialist
SIGNATURE N/A	DATE 6/24/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0149077
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 922-34J4CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1203 FSL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 34 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047535080000
PHONE NUMBER: 720 929-6100		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/11/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Started completing the well. Well TD at 9,585 ft. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 12, 2014		
NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/11/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0149077
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 922-34J4CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1203 FSL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 34 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047535080000
PHONE NUMBER: 720 929-6100		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/22/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The NBU 922-34J4CS was placed on production 12/22/2014 after a new well completion. Producing from the MESAVERDE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 23, 2014		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 12/23/2014	

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. UTU0149077	
2. Name of Operator KERR-MCGEE OIL AND GAS ONSHORE				6. If Indian, Allottee or Tribe Name	
3. Address P.O. BOX 173779 DENVER, CO 82017				7. Unit or CA Agreement Name and No. UTU63047A	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 1203FSL 497FWL 39.988568 N Lat, 109.433802 W Lon At top prod interval reported below NWSE 1428FSL 1829FEL At total depth NWSE 1411FSL 1819FEL				8. Lease Name and Well No. NBU 922-34J4CS	
14. Date Spudded 12/05/2013		15. Date T.D. Reached 05/01/2014		9. API Well No. 43-047-53508	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/22/2014				10. Field and Pool, or Exploratory NATURAL BUTTES	
18. Total Depth: MD 9585 TVD 8859				11. Sec., T., R., M., or Block and Survey or Area Sec 34 T9S R22E Mer SLB	
19. Plug Back T.D.: MD 9524 TVD 8797				12. County or Parish UINTAH	
20. Depth Bridge Plug Set: MD TVD				13. State UT	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RADIAL CEMENT BOND GAMMA RAY CCL TEMP				17. Elevations (DF, KB, RT, GL)* 4989 KB	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	14.000 STL	36.7	0	40		81			
11.000	8.625 J-55	28.0	18	2592		900		0	
7.875	4.500 I-80	11.6	18	9571		1694		1289	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8960							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7384	9471	7384 TO 9471	0.410	213	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7384 TO 9471	PUMP 10,778 BLLS SLICKWATER, 54 BLLS HCL ACID (12.5%-18%), 230,361 LBS 30/50 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2014	01/06/2015	24	→	28.0	2198.0	319.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1859 SI	Csg. Press. 2171.0	24 Hr. Rate →	Oil BBL 28	Gas MCF 2198	Water BBL 319	Gas:Oil Ratio	Well Status	
18/64								PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #287273 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED: Jan. 07, 2015

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER BIRD'S NEST MAHOGANY WASATCH MESAVERDE	1135 1532 3021 4855 7380

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #287273 Verified by the BLM Well Information System.
For KERR-MCGEE OIL AND GAS ONSHORE, sent to the Vernal**

Name(*please print*) DOREEN GREEN Title REGULATORY ANALYST II

Signature _____ (Electronic Submission) Date 01/07/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Jan. 07, 2015

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
1/11/2014	12:00 - 13:00	1.00	MIRU	01	E	P	49	CUT ROTATING HEAD /RIG DOWN TO SKID RIG TO THE NBU 922-34J4CS, WELL 5 OF 5.
	13:00 - 15:30	2.50	MIRU	01	C	P	49	CONDUCT JSA WITH TRUCKS TO SKID RIG / SKID RIG TO THE NBU 922-34J4CS, WELL 5 OF 5. HOWCROFT FIELD SERVICES HAD 2 TRUCKS 1 SWAMPER /1 SAFETY MAN /RIG UP
	15:30 - 17:30	2.00	MIRU	01	B	P	49	RIG UP AND WELD ON ROTATING HEAD / RIG UP FLOW LINE.
	17:30 - 18:00	0.50	MIRU	06	A	P	49	PRE SPUD SAFETY MEETING, PICKUP MOTOR SHOCK SUB MAKE UP 12.25" BIT
	18:00 - 18:30	0.50	MIRU	06	A	P	49	CONTINUE PICKUP MOTOR SHOCK SUB MAKE UP 12.25" BIT
	18:30 - 19:30	1.00	DRLSUR	02	B	P	49	DRILL 12 1/4" SURFACE HOLE F/ 49' TO 200' , 151' @ 151 FPH WOB = 8 TO 12K ROTARY RPM = 65 MUD MOTOR RPM = 111 TOTAL = 166 PUMPING 650 GPM @ 200 SPM STAND PIPE PRESSURE ON/OFF = 800/600 TORQUE ON/OFF = 2000/740 PU = 30 / SO = 28 / ROT = 28 PEAK ON LINE ARCHER OFF LINE MUD WT 8.4 NO HOLE ISSUES. TRIP OUT OF HOLE LAY DOWN 12 1/4" BIT PICK UP 11" BIT AND DIRECTIONAL TOOLS /SCRIB AND TRIP IN HOLE
	19:30 - 21:30	2.00	DRLSUR	06	A	P	200	TRIP OUT OF HOLE LAY DOWN 12 1/4"PICK UP 11" BIT AND DIRECTIONAL TOOLS /SCRIB AND TRIP IN HOLE
	21:30 - 23:00	1.50	DRLSUR	06	J	P	200	HIGH V-TOTAL INTERFERENCE WITH OTHER WELLS TRIP OUT OF HOLE TO PICK UP GYRO, WAIT AND PREPAIR GYRO
	23:00 - 0:00	1.00	DRLSUR	06	J	P	200	MAKE UP MWD TOOLS AND GYRO SCRIBE TOOLS AND TRIP IN HOLE

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
1/12/2014	0:00 - 0:30	0.50	DRLSUR	02	B	P	200	DRILL 11" SURFACE HOLE F/ 200' TO 236' , 36'@ 72' FPH WOB = 15 TO 20K ROTARY RPM = 55 / MUD MOTOR RPM = 106 / TOTAL = 160 PUMPING 630 GPM @ 200SPM STAND PIPE PRESSURE ON/OFF = 900/650 TORQUE ON/OFF = 2,700/450 PU = 50 / SO = 44 / ROT = 46 PEAK ON LINE ARCHER ON LINE @389' 350CFM MUD WT 8.4 SLID 8' = 3.63% 1.64' ABOVE & .46' LEFT OF THE LINE NO HOLE ISSUES CHANGE ROTATING HEAD RUBBER
	0:30 - 2:00	1.50	DRLSUR	10	C	P	236	ATTEMPT TO REGAIN COMMUNICATION WITH GYRO
	2:00 - 6:00	4.00	DRLSUR	02	B	P	236	DRILL 11" SURFACE HOLE F/ 236' TO 585' , 349'@ 87' FPH WOB = 15 TO 20K ROTARY RPM = 55 / MUD MOTOR RPM = 106 / TOTAL = 160 PUMPING 630 GPM @ 200SPM STAND PIPE PRESSURE ON/OFF = 900/650 TORQUE ON/OFF = 2,700/450 PU = 50 / SO = 45 / ROT = 47 PEAK ON LINE ARCHER ON LINE @389' 350CFM MUD WT 8.4 SLID 125' = 33.69% 1.8' LOW & .5' LEFT OF THE LINE NO HOLE ISSUES
	6:00 - 8:30	2.50	DRLSUR	02	B	P	585	DRILL 11" SURFACE HOLE F/ 585' TO 858' , 273'@ 109' FPH WOB = 15 TO 20K ROTARY RPM = 55 / MUD MOTOR RPM = 106 / TOTAL = 160 PUMPING 630 GPM @ 200SPM STAND PIPE PRESSURE ON/OFF = 900/650 TORQUE ON/OFF = 2,700/450 PU = 50 / SO = 45 / ROT = 47 PEAK ON LINE ARCHER ON LINE @389' 350CFM MUD WT 8.4 SLID 125' = 33.69% 1.8' LOW & .5' LEFT OF THE LINE NO HOLE ISSUES
	8:30 - 11:00	2.50	DRLSUR	06	J	P	858	CIRCULATE BOTTOMS UP TRIP OUT OF HOLE LAY DOWN GYRO AND TRIP IN.

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	11:00 - 12:00	1.00	DRLSUR	02	B	P	858	DRILL 11" SURFACE HOLE F/ 858' TO 952' 344'@ 94' FPH WOB = 15 TO 20K ROTARY RPM = 55 / MUD MOTOR RPM = 106 / TOTAL = 160 PUMPING 630 GPM @ 200SPM STAND PIPE PRESSURE ON/OFF = 1279/650 TORQUE ON/OFF = 2,700/450 PU = 64 / SO = 38 / ROT = 46 PEAK ON LINE ARCHER ON LINE @389' 350CFM MUD WT 8.4 SLID 165' = 43.88% 2.93' LOW & 1.56' LEFT OF THE LINE NO HOLE ISSUES
	12:00 - 14:30	2.50	DRLSUR	02	B	P	952	DRILL 11" SURFACE HOLE F/ 858' TO 1,202' 344'@ 137.6 FPH WOB = 15 TO 20K ROTARY RPM = 55 / MUD MOTOR RPM = 106 / TOTAL = 160 PUMPING 630 GPM @ 200SPM STAND PIPE PRESSURE ON/OFF = 900/650 TORQUE ON/OFF = 2,700/450 PU = 50 / SO = 45 / ROT = 47 PEAK ON LINE ARCHER ON LINE @389' 350CFM MUD WT 8.4 SLID 125' = 33.69% 1.8' LOW & .5' LEFT OF THE LINE NO HOLE ISSUES
	14:30 - 15:00	0.50	DRLSUR	07	A	P	1202	RIG SERVICE
	15:00 - 18:00	3.00	DRLSUR	02	B	P	1202	DRILL 11" SURFACE HOLE F/ 1202' TO 1464' , 262'@ 87' FPH WOB = 15 TO 20K ROTARY RPM = 55 / MUD MOTOR RPM = 106 / TOTAL = 160 PUMPING 630 GPM @ 200SPM STAND PIPE PRESSURE ON/OFF = 900/650 TORQUE ON/OFF = 2,700/450 PU = 50 / SO = 45 / ROT = 47 PEAK ON LINE ARCHER ON LINE @ 1,327' 200CFM MUD WT 8.4 SLID 194' = 38.19% 1.88' LOW & 2.61' RIGHT OF THE LINE NO HOLE ISSUES

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	18:00 - 0:00	6.00	DRLSUR	02	B	P	1464	DRILL 11" SURFACE HOLE F/ 1464' TO 1901' , 437'@ 73' FPH WOB = 15 TO 20K ROTARY RPM = 55 / MUD MOTOR RPM = 106 / TOTAL = 160 PUMPING 630 GPM @ 200SPM STAND PIPE PRESSURE ON/OFF = 866/650 TORQUE ON/OFF = 2,800/450 PU = 76 / SO = 55 / ROT = 67 PEAK ON LINE ARCHER ON LINE @ 1,327' 200CFM MUD WT 8.4 SLID 169' = 39.3% 23' LOW & 2.0' RIGHT OF THE LINE NO HOLE ISSUES
1/13/2014	0:00 - 5:00	5.00	DRLSUR	02	B	P	1901	DRILL 11" SURFACE HOLE F/ 1901' TO 2233' , 332'@ 66' FPH WOB = 15 TO 20K ROTARY RPM = 55 / MUD MOTOR RPM = 74 / TOTAL = 130 PUMPING 630 GPM @ 200SPM STAND PIPE PRESSURE ON/OFF = 925/675 TORQUE ON/OFF = 2,800/450 PU = 79 / SO = 65 / ROT = 70 PEAK ON LINE ARCHER ON LINE @ 1,327' 650CFM MUD WT 8.4 SLID 169' = 39.3% 23' HIGH & 2.0' RIGHT OF THE LINE NO HOLE ISSUES
	5:00 - 5:30	0.50	DRLSUR	08	A	Z	2233	***WORK ON ARCHER AIR PACKAGE
	5:30 - 6:00	0.50	DRLSUR	02	B	P	2233	DRILL 11" SURFACE HOLE F/ 2233' TO 2295' , 62'@ 124' FPH WOB = 15 TO 20K ROTARY RPM = 55 / MUD MOTOR RPM = 74 / TOTAL = 130 PUMPING 463 GPM @ 200SPM STAND PIPE PRESSURE ON/OFF = 925/675 TORQUE ON/OFF = 2,800/450 PU = 79 / SO = 65 / ROT = 70 PEAK ON LINE ARCHER ON LINE @ 1,327' 650CFM MUD WT 8.4 SLID 92' = 24.47% 18' HIGH & 3.4' LEFT OF THE LINE NO HOLE ISSUES
	6:00 - 7:00	1.00	DRLSUR	08	A	Z	2295	***WORKING ON ARCHER AIR PACKAGE PULLED OUT TO 1995' GOT AIR COMPRESSOR GOING BROKE CIRCULATION WENT BACK TO BOTTOM.

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

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UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:00 - 12:00	5.00	DRLSUR	02	B	P	2295	DRILL 11" SURFACE HOLE F/ 2295' TO 2586' , 291'@ 58' FPH WOB = 15 TO 20K ROTARY RPM = 55 / MUD MOTOR RPM = 74 / TOTAL = 130 PUMPING 466 GPM @ 200SPM STAND PIPE PRESSURE ON/OFF = 925/675 TORQUE ON/OFF = 2,800/450 PU = 79 / SO = 65 / ROT = 70 PEAK ON LINE ARCHER ON LINE @ 1,327' 650CFM MUD WT 8.4 SLID 92' = 24.47% 18' HIGH & 3.4' LEFT OF THE LINE TIGHT HOLE
	12:00 - 12:30	0.50	DRLSUR	02	B	P	2586	DRILL 11" SURFACE HOLE F/ 2586' TO 2618' , 32'@ 64' FPH WOB = 15 TO 20K ROTARY RPM = 55 / MUD MOTOR RPM = 74 / TOTAL = 130 PUMPING 466 GPM @ 200SPM STAND PIPE PRESSURE ON/OFF = 925/675 TORQUE ON/OFF = 2,800/450 PU = 79 / SO = 65 / ROT = 70 PEAK ON LINE ARCHER ON LINE @ 1,327' 650CFM MUD WT 8.4 SLID 92' = 24.47% 18' HIGH & 3.4' LEFT OF THE LINE TIGHT HOLE
	12:30 - 13:30	1.00	DRLSUR	05	C	P	2618	CIRCULATE
	13:30 - 14:30	1.00	DRLSUR	06	E	P	2618	SHORT TRIP PAST 1800'
	14:30 - 16:30	2.00	DRLSUR	05	A	P	2618	CIRCULATE AND CONDITION HOLE /UNLOAD HOLE/PUMP 75 BBLS HEAVY KILL MUD / FLOW CHECK. (SAVED 4 HRS)
	16:30 - 17:30	1.00	DRLSUR	08	A	Z	2618	***WORK ON FLOOR MOTOR AIR BOOT FOR AIR TO AIR .
	17:30 - 18:00	0.50	DRLSUR	06	D	P	2618	LAY DOWN DRILL PIPE / BHA AND DIRECTIONAL TOOLS.
	18:00 - 21:00	3.00	DRLSUR	06	D	P	2618	LAY DOWN DRILL PIPE / BHA AND DIRECTIONAL TOOLS.
	21:00 - 21:30	0.50	CSGSUR	12	A	P	2618	CHANGE OVER TO RUN CASING / LEVEL RIG, SWIVEL AND BOOM INSTALL ROTATING RUBBER
	21:30 - 0:00	2.50	CSGSUR	12	C	P	2618	PREJOB SAFETY WITH RIG CREW. RUN 8 5/8", 28#, J-55, LT&C CASING WITH CTE FLOAT GUIDE SHOE AND BAFFLE PLATE LOCATED 1 JOINT ABOVE THE SHOE. 5 CENTRALIZERS SPACED 10' ABOVE THE SHOE, 2ND & 3RD COLLARS, AND EVERY THIRD COLLAR

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
1/14/2014	0:00 - 6:00	6.00	CSGSUR	12	C	P	2618	PREJOB SAFETY WITH RIG CREW AND CONTINUE TO. RUN 57 JTS OF 8 5/8", 28#, J-55, LT&C CASING WITH CTE FLOAT GUIDE SHOE AND BAFFLE PLATE LOCATED 1 JOINT ABOVE THE SHOE. 5 CENTRALIZERS SPACED 10' ABOVE THE SHOE, 2ND & 3RD COLLARS, AND EVERY THIRD COLLAR TO 2,226'. LANDED CASING SHOE AT 2,535'. BAFFLE PLATE @ 2,583'
	6:00 - 7:30	1.50	CSGSUR	12	C	P	2618	CONTINUE TO. RUN 57 JTS OF 8 5/8", 28#, J-55, LT&C CASING WITH CTE FLOAT GUIDE SHOE AND BAFFLE PLATE LOCATED 1 JOINT ABOVE THE SHOE. 5 CENTRALIZERS SPACED 10' ABOVE THE SHOE, 2ND & 3RD COLLARS, AND EVERY THIRD COLLAR TO 2,226'. LANDED CASING SHOE AT 2,535'. BAFFLE PLATE @ 2,583'
	7:30 - 8:00	0.50	CSGSUR	05	D	P	2618	CIRCULATE TO CLEAR CASING
	8:00 - 10:30	2.50	CSGSUR	12	E	P	2618	PREJOB SAFETY MEETING WITH PRO PETRO CEMENTERS & RIG CREW AND CEMENT. RAN 200' OF 1" PIPE DOWN BACKSIDE OF CASING TESTED LINES TO 2000 PSI PUMPED 140 BBLs FRESH WATER CLEARING SHOE MIXED AND PUMPED 20 BBL GELL WATER FLUSH AHEAD OF CEMENT MIXED AND PUMPED 300 SX OF PREMIUM CEMENT WITH 2% CACL2 & 1/4 LB/SX FLOCELE. 61.4 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. DROP PLUG ON FLY. DISPLACE CEMENT WITH 141.4 BBL FRESH WATER. NO RETURNS THROUGH OUT DISPLACEMENT. FINAL LIFT OF 270 PSI @ 7.5 BBL/MINUTE. BUMP PLUG WITH 280/500 PSI. HELD 480 PSI FOR 5 MINUTES.CHECK FLOAT. FLOAT HELD. TOP JOB # 1: PUMP CEMENT DOWN 1" PIPE WITH 150 SX PREMIUM CEMENT WITH 4% CACL2, 2% GR-3, & 1/4 LB/SX FLOCELE. 30.7 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. RELEASE RIG @ 10:30, 01/14/2014. TOP JOB # 2: PUMP CEMENT DOWN 1" PIPE WITH 200SX PREMIUM CEMENT WITH 4% CACL2, 2% GR-3, & 1/4 LB/SX FLOCELE. 40.9 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX NO CEMENT TO SURFACE CUT CASING. TOP JOB # 3: PUMP CEMENT DOWN 1" PIPE WITH 150 SX PREMIUM CEMENT WITH 4% CACL2, 2% GR-3, & 1/4 LB/SX FLOCELE. 30.7 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX TOP JOB # 4: PUMP CEMENT DOWN 1" PIPE WITH 100 SX PREMIUM CEMENT WITH 4% CACL2, 2% GR-3, & 1/4 LB/SX FLOCELE.20.48 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX CEMENT TO SURFACE RELEASE CEMENTERS
4/27/2014	0:00 - 1:00	1.00	MIRU3	01	C	P	2618	RIG DOWN, SKID RIG 10', RIG UP
	1:00 - 3:00	2.00	PRPSPD	14	A	P	2618	NIPPLE UP BOP, INSTALL BALES & ELEVATORS, HOOK UP GAS BUSTER, HOOK UP FLOW LINE & CHOKE LINE, HOOK UP ACCUMULATOR HOSES

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	3:00 - 6:30	3.50	PRSPD	15	A	P	2618	HOLD SAFETY MEETING, RUN TEST ASSY, TEST BOP WITH A-1 TESTERS - TEST ANNULAR TO 250 PSI LOW/ 5 MINUTES 2,500 PSI HIGH 10 MINUTES, PIPE & BLIND RAMS, FLOOR VALVES, IBOP, HCR VALVE, KILL LINE VALVES,TEST BOP'S, CHOKE MANIFOLD TO 250 PSI LOW/ 5 MINUTES - 5,000 PSI HIGH 10 MINUTES, HOLD ACCUMULATOR FUNCTION TEST, TEST CASING @ 1,500 PSI FOR 30 MINUTES, RIG DOWN (DURING B.O.P. TEST) VERIFY ALL TOOLS AND BACK UP TOOLS ARE ON LOCATION, CHECK AND DOCUMENT ALL OUTER DIAMETER'S AND INNER DIAMETER'S ON DOWN HOLE EQUIPMENT
	6:30 - 7:00	0.50	PRSPD	09	A	P	2618	SLIP & CUT (14 WRAPS) 77' OF DRILLING LINE
	7:00 - 8:00	1.00	PRSPD	14	B	P	2618	INSTALL WEAR BUSHING REVIEW DIRECTIONAL PLANS AND PLATS AND VERIFY LAT/LONGS AND WELL ORDER PRIOR TO SPUD, VERIFY DIRECTIONAL DRILLERS PLAN IS THE MOST RECENT AND APPROVED VERSION, REFERENCE WELLBORE DIAGRAMS FOR EXACT CASING DESIGN AND GENERAL OVERVIEW OF WELLBORE.
	8:00 - 9:00	1.00	PRSPD	06	J	P	2618	PICK UP SCIENTIFIC MOTOR- 6 ½", 1.5 BEND, 7/8 LOBE, 3.3 STAGE, .14 RPG MUD MOTOR, (SER #6326-114) MAKE UP SMITH MDI616 PDC BIT, DRESSED WITH 6 X 15 JETS, (TFA = 1.035), (SER #JH9222) PICK UP MONEL DRILL COLLARS & INSTALL MWD TOOL, ORIENT & SCRIBE TOOLS
	9:00 - 9:30	0.50	PRSPD	06	A	P	2618	PICK UP HEAVY WEIGHT DRILL PIPE, AND DRILL PIPE, TRIP IN HOLE TO TOP OF CEMENT @ 2,500' INSTALL ROTATING RUBBER
	9:30 - 10:30	1.00	DRLPRC	02	F	P	2618	SPUD @ 04/26/2014 09:30 DRILL CEMENT, BAFFLE, & FLOAT EQUIPMENT, CLEAN OUT TO 2,618' DRILLED 130' OF CEMENT

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	10:30 - 16:30	6.00	DRLPRC	02	D	P	2618	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 2,618' TO / 3,304' = 686' @ 114' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 2 PUMP @ 60/60 GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83, TOP DRIVE RPM = 40-60, TOTAL RPM = 123-143 FT/LBS TORQUE = 10-12K STAND PIPE PRESSURE ON BOTTOM = 1,900 STAND PIPE PRESSURE OFF BOTTOM = 1,600 STRING WEIGHT UP/DOWN/ROTATING = 150K / 130K / 140K DRAG = 10K HOLE IN GOOD CONDITION SLIDE 279' & 37% OF FOOTAGE CURRENTLY 14.9' High & 0.13' Right OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.5 PPG VISCOSITY = 27 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	16:30 - 17:00	0.50	DRLPRC	07	A	P	3304	RIG SERVICE, SERVICE TOP DRIVE, SERVICE DRAW WORKS, CHECK BRAKES AND ADJUST, SERVICE CROWN.
	17:00 - 0:00	7.00	DRLPRC	02	D	P	3304	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 3,304' TO / 3,900' = 596' @ 85' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 2 PUMP @ 60/60 GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83, TOP DRIVE RPM = 40-60, TOTAL RPM = 123-143 FT/LBS TORQUE = 10-12K STAND PIPE PRESSURE ON BOTTOM = 1,900 STAND PIPE PRESSURE OFF BOTTOM = 1,600 STRING WEIGHT UP/DOWN/ROTATING = 150K / 130K / 140K DRAG = 10K HOLE IN GOOD CONDITION SLIDE 201' & 48% OF FOOTAGE CURRENTLY 13.23 HIGH & 16.30' LEFT OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.5 PPG VISCOSITY = 27 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB

US ROCKIES REGION

Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
4/28/2014	0:00 - 6:00	6.00	DRLPRC	02	D	P	3900	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 3,900' TO / 4,256' = 356' @ 59' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 2 PUMP @ 60/60 GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83, TOP DRIVE RPM = 40-60, TOTAL RPM = 123-143 FT/LBS TORQUE = 10-12K STAND PIPE PRESSURE ON BOTTOM = 1,900 STAND PIPE PRESSURE OFF BOTTOM = 1,600 STRING WEIGHT UP/DOWN/ROTATING = 150K / 130K / 140K DRAG = 10K HOLE IN GOOD CONDITION SLIDE 202' & 66% OF FOOTAGE CURRENTLY 4.71' High & 17.00' Left OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.5 PPG VISCOSITY = 27 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	6:00 - 12:00	6.00	DRLPRC	02	D	P	4256	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 4,256' TO / 4,774' = 518' @ 86' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 2 PUMP @ 60/60 GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83, TOP DRIVE RPM = 40-60, TOTAL RPM = 123-143 FT/LBS TORQUE = 12-14K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 180K / 130K / 160K DRAG = 20K HOLE IN GOOD CONDITION SLIDE 288' & 51% OF FOOTAGE CURRENTLY 3.46' High & 8.83' Left OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	12:00 - 15:30	3.50	DRLPRC	02	D	P	4774	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 4,774' TO / 5,013' = 239' @ 68' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 2 PUMP @ 60/60 GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83, TOP DRIVE RPM = 40-60, TOTAL RPM = 123-143 FT/LBS TORQUE = 12-14K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 190K / 140K / 170K DRAG = 20K HOLE IN GOOD CONDITION SLIDE 130' & 41.5% OF FOOTAGE CURRENTLY 6.0' High & 7.8' Left OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	15:30 - 16:00	0.50	DRLPRC	07	A	P	5013	RIG SERVICE, SERVICE TOP DRIVE, SERVICE DRAW WORKS, CHECK BRAKES AND ADJUST, SERVICE CROWN.
	16:00 - 0:00	8.00	DRLPRC	02	D	P	5013	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 5,013' TO / 5,788' = 775' @ 96' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 2 PUMP @ 60/60 GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83, TOP DRIVE RPM = 40-60, TOTAL RPM = 123-143 FT/LBS TORQUE = 12-14K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 220K / 150K / 200K DRAG = 20K HOLE IN GOOD CONDITION SLIDE 114' & 21% OF FOOTAGE CURRENTLY 33.23' High & 2.93' Left OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB

US ROCKIES REGION

Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
4/29/2014	0:00 - 6:00	6.00	DRLPRC	02	D	P	5788	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 5,788' TO / 6,344' = 556' @ 92' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 2 PUMP @ 60/60 GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83, TOP DRIVE RPM = 40-60, TOTAL RPM = 123-143 FT/LBS TORQUE = 12-14K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 220K / 150K / 200K DRAG = 20K HOLE IN GOOD CONDITION SLIDE 83' & 17% OF FOOTAGE CURRENTLY 21.73' High & .91' Right OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	6:00 - 12:00	6.00	DRLPRC	02	D	P	6344	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 6,344' TO / 6,740' = 396' @ 66' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 1 PUMP @ 105 GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72, TOP DRIVE RPM = 40-60, TOTAL RPM = 112-132 FT/LBS TORQUE = 16-18K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 220K / 150K / 200K DRAG = 20K HOLE IN GOOD CONDITION SLIDE 68' & 14% OF FOOTAGE CURRENTLY 2.9' Low & 1.2' Right OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	12:00 - 14:30	2.50	DRLPRC	02	D	P	6740	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 6,740' TO / 6,913' = 173' @ 69' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 1 PUMP @ 105 GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72, TOP DRIVE RPM = 40-60, TOTAL RPM = 112-132 FT/LBS TORQUE = 16-18K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 220K / 150K / 200K DRAG = 20K HOLE IN GOOD CONDITION SLIDE 36' & 9% OF FOOTAGE CURRENTLY .34' Low & 3.0' Right OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	14:30 - 15:00	0.50	DRLPRC	07	A	P	6913	RIG SERVICE, SERVICE TOP DRIVE, SERVICE DRAW WORKS, CHECK BRAKES AND ADJUST, SERVICE CROWN.
	15:00 - 0:00	9.00	DRLPRC	02	D	P	6913	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 6,913' TO / 7,483' = 570' @ 63' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 1 PUMP @ 105 GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72, TOP DRIVE RPM = 40-60, TOTAL RPM = 112-132 FT/LBS TORQUE = 18-20K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 250K / 170K / 230K DRAG = 20K HOLE IN GOOD CONDITION SLIDE 80' & 23% OF FOOTAGE CURRENTLY 11.95' North & 4.58' West OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB

US ROCKIES REGION

Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
4/30/2014	0:00 - 6:00	6.00	DRLPRC	02	D	P	7483	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 7,483' TO / 7,672' = 189' @ 31' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 1 PUMP @ 105 GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72, TOP DRIVE RPM = 40-60, TOTAL RPM = 112-132 FT/LBS TORQUE = 18-20K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 250K / 170K / 210K DRAG = 40K HOLE IN GOOD CONDITION SLIDE 80' & 42% OF FOOTAGE CURRENTLY 8.60' North & 7.16' East OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB, MIXING SOME LCM AND TORQUE BUSTER TO HELP WITH THE TORQUE AND DRAG
	6:00 - 12:00	6.00	DRLPRV	02	B	P	7672	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 7,672' TO / 8,123' = 451' @ 75' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 1 PUMP @ 105 GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72, TOP DRIVE RPM = 40-60, TOTAL RPM = 112-132 FT/LBS TORQUE = 18-21K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 260K / 170K / 210K DRAG = 50K HOLE IN GOOD CONDITION SLIDE 51' & 11% OF FOOTAGE CURRENTLY 1.2' North & 8.8' East OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB MIXING SOME LCM AND TORQUE BUSTER TO HELP WITH THE TORQUE AND DRAG

US ROCKIES REGION

Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	12:00 - 14:30	2.50	DRLPRV	02	B	P	8123	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 8,123' TO / 8,241' = 118' @ 47' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 1 PUMP @ 105 GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72, TOP DRIVE RPM = 40-60, TOTAL RPM = 112-132 FT/LBS TORQUE = 18-21K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 260K / 170K / 210K DRAG = 50K HOLE IN GOOD CONDITION SLIDE 30' & 9% OF FOOTAGE CURRENTLY 11.95' North & 4.58' West OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB MIXING SOME LCM AND TORQUE BUSTER TO HELP WITH THE TORQUE AND DRAG
	14:30 - 15:00	0.50	DRLPRV	07	A	P	8241	RIG SERVICE, SERVICE TOP DRIVE, SERVICE DRAW WORKS, CHECK BRAKES AND ADJUST, SERVICE CROWN.
	15:00 - 16:00	1.00	DRLPRV	02	B	P	8241	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 8,241' TO / 8,431' = 190' @ 190' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 1 PUMP @ 105 GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72, TOP DRIVE RPM = 40-60, TOTAL RPM = 112-132 FT/LBS TORQUE = 18-21K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 260K / 170K / 210K DRAG = 50K HOLE IN GOOD CONDITION SLIDE 21' & 6% OF FOOTAGE CURRENTLY 1.4' South & 9.5' East OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB MIXING SOME LCM AND TORQUE BUSTER TO HELP WITH THE TORQUE AND DRAG

US ROCKIES REGION

Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	16:00 - 18:00	2.00	DRLPRV	03	A	X	8431	<p>***TIGHT HOLE</p> <p>REAMED BACK AND FORTH WHILE MIXING LCM AND TORQUE BUSTER</p> <p>THINK THAT THE SLIDE BEFOR REAMING BEGAN WAS THE CAUSE OF EXCESS TORQUE AND DRAG WORKED STRING BACK TO DRILLING PARAMETERS AND PUT IT BACK ON DIG.</p>
	18:00 - 0:00	6.00	DRLPRV	02	B	P	8431	<p>DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 8,431' TO / 8,669' = 238' @ 39' PER HOUR</p> <p>WEIGHT ON BIT = 18-24K</p> <p>STROKES PER MINUTE 1 PUMP @ 105</p> <p>GALLONS PER MINUTE = 516</p> <p>MUD MOTOR RPM = 72,</p> <p>TOP DRIVE RPM = 40-60,</p> <p>TOTAL RPM = 112-132</p> <p>FT/LBS TORQUE = 18-21K</p> <p>STAND PIPE PRESSURE ON BOTTOM = 2,000</p> <p>STAND PIPE PRESSURE OFF BOTTOM = 1,700</p> <p>STRING WEIGHT UP/DOWN/ROTATING = 270K / 170K / 220K DRAG = 50K</p> <p>HOLE IN GOOD CONDITION</p> <p>SLIDE 30' & 15% OF FOOTAGE</p> <p>CURRENTLY 1.5' South & 8' East OF PLAN LINE</p> <p>BOS DE-WATERING - AS NEEDED</p> <p>CENTRIFUGE - RUNNING CONVENTIONAL</p> <p>DE-SANDER - RUNNING</p> <p>MUD WEIGHT = 8.8 PPG</p> <p>VISCOSITY = 31 SECONDS</p> <p>DRILLING WITH FLOWZAN MUD SYSTEM</p> <p>MIXING HIGH VISCOSITY SWEEPS WITH CALCARB</p> <p>MIXING SOME LCM AND TORQUE BUSTER TO HELP WITH THE TORQUE AND DRAG</p>

US ROCKIES REGION

Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
5/1/2014	0:00 - 3:30	3.50	DRLPRV	02	B	P	8669	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 8,669' TO / 8,806' = 137' @ 39' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 1 PUMP @ 105 GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72, TOP DRIVE RPM = 40-60, TOTAL RPM = 112-132 FT/LBS TORQUE = 18-21K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 270K / 170K / 220K DRAG = 50K HOLE IN GOOD CONDITION SLIDE 0' & 0% OF FOOTAGE CURRENTLY 1.1' North & 5.1' East OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB MIXING SOME LCM AND TORQUE BUSTER TO HELP WITH THE TORQUE AND DRAG
	3:30 - 6:00	2.50	DRLPRV	03	A	X	8806	***TIGHT HOLE REAMED BACK AND FORTH WHILE MIXING LCM AND TORQUE BUSTER THINK THAT THE SLIDE BEFOR REAMING BEGAN WAS THE CAUSE OF EXCESS TORQUE AND DRAG WORKED STRING BACK TO DRILLING PERAMITERS AND PUT IT BACK ON DIG.

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	6:00 - 14:30	8.50	DRLPRV	02	B	P	8806	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 8,806' TO / 9,317' = 511' @ 60' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 1 PUMP @ 105 GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72, TOP DRIVE RPM = 40-60, TOTAL RPM = 112-132 FT/LBS TORQUE = 18-21K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 270K / 170K / 220K DRAG = 50K HOLE IN GOOD CONDITION SLIDE 0' & 0% OF FOOTAGE CURRENTLY 1.6' North & 3.1' East OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB MIXING SOME LCM AND TORQUE BUSTER TO HELP WITH THE TORQUE AND DRAG
	14:30 - 15:00	0.50	DRLPRV	07	A	P	9317	RIG SERVICE, SERVICE TOP DRIVE, SERVICE DRAW WORKS, CHECK BRAKES AND ADJUST, SERVICE CROWN.
	15:00 - 23:00	8.00	DRLPRV	02	B	P	9317	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 9,317' TO / 9,585' = 268' @ 33' PER HOUR WEIGHT ON BIT = 18-24K STROKES PER MINUTE 1 PUMP @ 105 GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72, TOP DRIVE RPM = 40-60, TOTAL RPM = 112-132 FT/LBS TORQUE = 18-21K STAND PIPE PRESSURE ON BOTTOM = 2,000 STAND PIPE PRESSURE OFF BOTTOM = 1,700 STRING WEIGHT UP/DOWN/ROTATING = 280K / 170K / 230K DRAG = 50K HOLE IN GOOD CONDITION SLIDE 0' & 0% OF FOOTAGE CURRENTLY 1.6' North & 3.1' East OF PLAN LINE BOS DE-WATERING - AS NEEDED CENTRIFUGE - RUNNING CONVENTIONAL DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 31 SECONDS DRILLING WITH FLOWZAN MUD SYSTEM MIXING HIGH VISCOSITY SWEEPS WITH CALCARB MIXING SOME LCM AND TORQUE BUSTER TO HELP WITH THE TORQUE AND DRAG

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	23:00 - 0:00	1.00	DRLPRV	05	C	P	9585	CONDITION MUD & CIRCULATE, WORKING DRILL STRING UP AND DOWN, MUD IN 12.0 PPG VISCOSITY=36, MUD OUT 12.0 PPG VISCOSITY=36, MUD COMING OVER SHAKERS IS CLEAN, CIRCULATE WITH NO GAINS AND NO LOSSES PUMPED 40 BBL CAL CARB SWEEPS WITH WALL NUT AND, MULTI SEAL, NO FLOW ON FLOW CHECKS
5/2/2014	0:00 - 0:30	0.50	DRLPRV	05	C	P	9585	CONDITION MUD & CIRCULATE, WORKING DRILL STRING UP AND DOWN, MUD IN 12.0 PPG VISCOSITY=36, MUD OUT 12.0 PPG VISCOSITY=36, MUD COMING OVER SHAKERS IS CLEAN, CIRCULATE WITH NO GAINS AND NO LOSSES PUMPED 40 BBL CAL CARB SWEEPS WITH WALL NUT AND, MULTI SEAL, NO FLOW ON FLOW CHECKS
	0:30 - 3:30	3.00	DRLPRV	06	E	P	9585	15 STAND WIPER TRIP BACK TO 8,000', NO TIGHT HOLE, HOLE TOOK PROPER FILL WITH NO GAINS AND NO LOSSES NO FLOW ON FLOW CHECKS
	3:30 - 5:30	2.00	DRLPRV	05	C	P	9585	CONDITION MUD & CIRCULATE, WORKING DRILL STRING UP AND DOWN, MUD IN 12.2 PPG VISCOSITY=36, MUD OUT 12.2 PPG VISCOSITY=36, MUD COMING OVER SHAKERS IS CLEAN, BUILD 40 BBL 14.2# DRY JOB CIRCULATE WITH NO GAINS AND NO LOSSES NO FLOW ON FLOW CHECKS
	5:30 - 6:30	1.00	DRLPRV	06	D	P	9585	PUMP 40 BBL DRY JOB, BLOW DOWN TOP DRIVE, TRIP OUT OF HOLE FOR CASING RUN, PUMP AND ROTATE 12 STANDS OFF BTM @ 320K, TIGHT HOLE @ 4,500', WASHED AND REAMED BACK THROUGH TIGHT HOLE HOLE TOOK PROPER FILL WITH NO GAINS NO LOSSES NO FLOW ON FLOW CHECKS
	6:30 - 7:30	1.00	DRLPRV	08	A	Z	9585	***FAILURE: RIG EQUIPMENT - (DRAWWORKS) REPLACE CHAIN IN DRAWWORKS
	7:30 - 8:00	0.50	DRLPRV	07	A	P	9585	RIG SERVICE, SERVICE TOP DRIVE, SERVICE DRAW WORKS, CHECK BRAKES AND ADJUST, SERVICE CROWN.
	8:00 - 12:30	4.50	DRLPRV	06	D	P	9585	PUMP 40 BBL DRY JOB, BLOW DOWN TOP DRIVE, TRIP OUT OF HOLE FOR CASING RUN, PUMP AND ROTATE 12 STANDS OFF BTM @ 320K, TIGHT HOLE @ 4,500', WASHED AND REAMED BACK THROUGH TIGHT HOLE LAY DOWN DIRECTIONAL TOOLS, LAY DOWN MUD MOTOR, BIT, HOLE TOOK PROPER FILL WITH NO GAINS NO LOSSES NO FLOW ON FLOW CHECKS

US ROCKIES REGION

Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start date: 1/11/2014

End date: 5/3/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	12:30 - 13:00	0.50	DRLPRV	14	B	P	9585	PULL WEAR BUSHING
	13:00 - 14:00	1.00	CSGPRO	12	A	P	9585	HOLD SAFETY MEETING / RIG UP WYOMING CASING SERVICE CASING EQUIPMENT
	14:00 - 20:00	6.00	CSGPRO	12	C	P	9585	WYOMING CASING SERVICE, (INSPECT FLOAT EQUIPMENT) RIG UP TORQUE TURN, PERFORM DUMP TEST. MAKE UP 4.5" K-55 LTC DRILLING & COMPLETION TECH. FLOAT SHOE ON SHOE JOINT WITH THREAD LOCK. MAKE UP 4.5" K-55 FLOAT COLLAR WITH THREAD LOCK ON TOP OF SHOE JOINT. RUN CENTRALIZERS ON FIRST 3 JOINTS AND EVERY THIRD JOINT FOR TOTAL OF 15 CENTRALIZERS. BREAK CIRCULATION @ 50', 2,000', 5,000', 7,000'. NO PROBLEMS WITH FLOAT SHOE OR COLLAR. RUN A TOTAL OF 104 JOINTS OF 4 1/2", 11.6#. I-80, LT&C CASING + 2 MARKER JOINT MAKE UP DQX CROSS OVER JOINT AND, RUN A TOTAL OF 111 JOINTS OF 4 1/2", 11.6#, I-80/ DQX, CASING, + 1 CROSSOVER + 1 PUP JOINT RUN A TOTAL OF 219 JOINTS OF CASING TO BOTTOM WITH NO PROBLEMS FILL PIPE EVERY 2,000' DURING CASING RUN SET FLOAT SHOE @ 9,571.28', SET TOP FLOAT COLLAR @ 9,524.05', SET TOP OF MESAVERDE MARKER JOINT @ 7,338.88'
	20:00 - 21:30	1.50	CSGPRO	05	D	P	9585	CIRCULATE HOLE CLEAN HOLD SAFETY MEETING, RIG UP BAKER HUGHES CEMENTING EQUIPMENT
	21:30 - 0:00	2.50	CSGPRO	12	E	P	9585	HOLD SAFETY MEETING CEMENT WITH BAKER HUGHES TEST LINES TO 5,000 PSI, DROP BOTTOM PLUG, PUMP 25 BBLS H2O 8.3 PPG SPACER, USED 25% EXCESS CEMENT ON LEAD CEMENT MIX & PUMP 192.5 BBLS LEAD CEMENT 546 SACKS WITH CLASS G CEMENT, WITH PLII +6%GELL +5#skKS +.4%FL52 +.2%SMS +.4% R-3+5#/skSF + 1/4#skCF @ 12.5 PPG WITH 1.98 YIELD, USED 25% EXCESS CEMENT ON TAIL CEMENT MIX & PUMP 276 BBLS TAIL CEMENT 1,148 SACKS, WITH CLASS G CEMENT, WITH 50/50 poz+2%gell+0.55% R-3 + 10%salt+5#/blnd S.F. +.75%SMS @ 14.3 PPG WITH 1.34 YIELD, WASH UP LINES & DROP THE TOP PLUG DISPLACE WITH 148.1 BBLS H2O @ 8.3 PPG, WITH 6 GALLONS CLAY CARE, CLAY TREAT-2C FINAL LIFT PRESSURE PRIOR TO BUMPING PLUG 2,844 PSI BUMP PLUG WITH 3,420 PSI GOOD RETURNS THROUGHOUT JOB - 15 BBLS SPACER BACK TO SURFACE RIG DOWN CEMENTING EQUIPMENT TOP OF LEAD CEMENT@ 300', TOP OF TAIL CEMENT@ 4200'

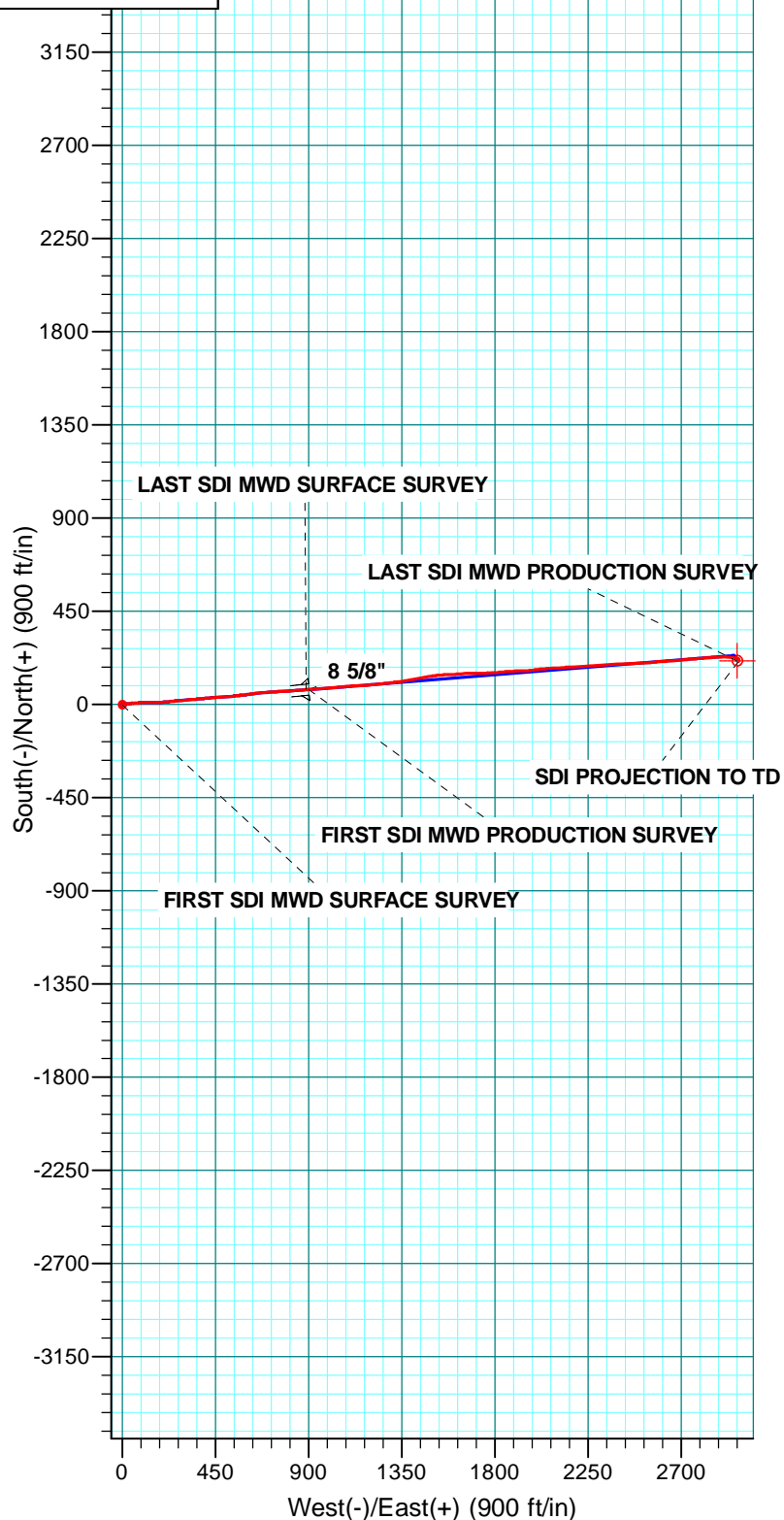
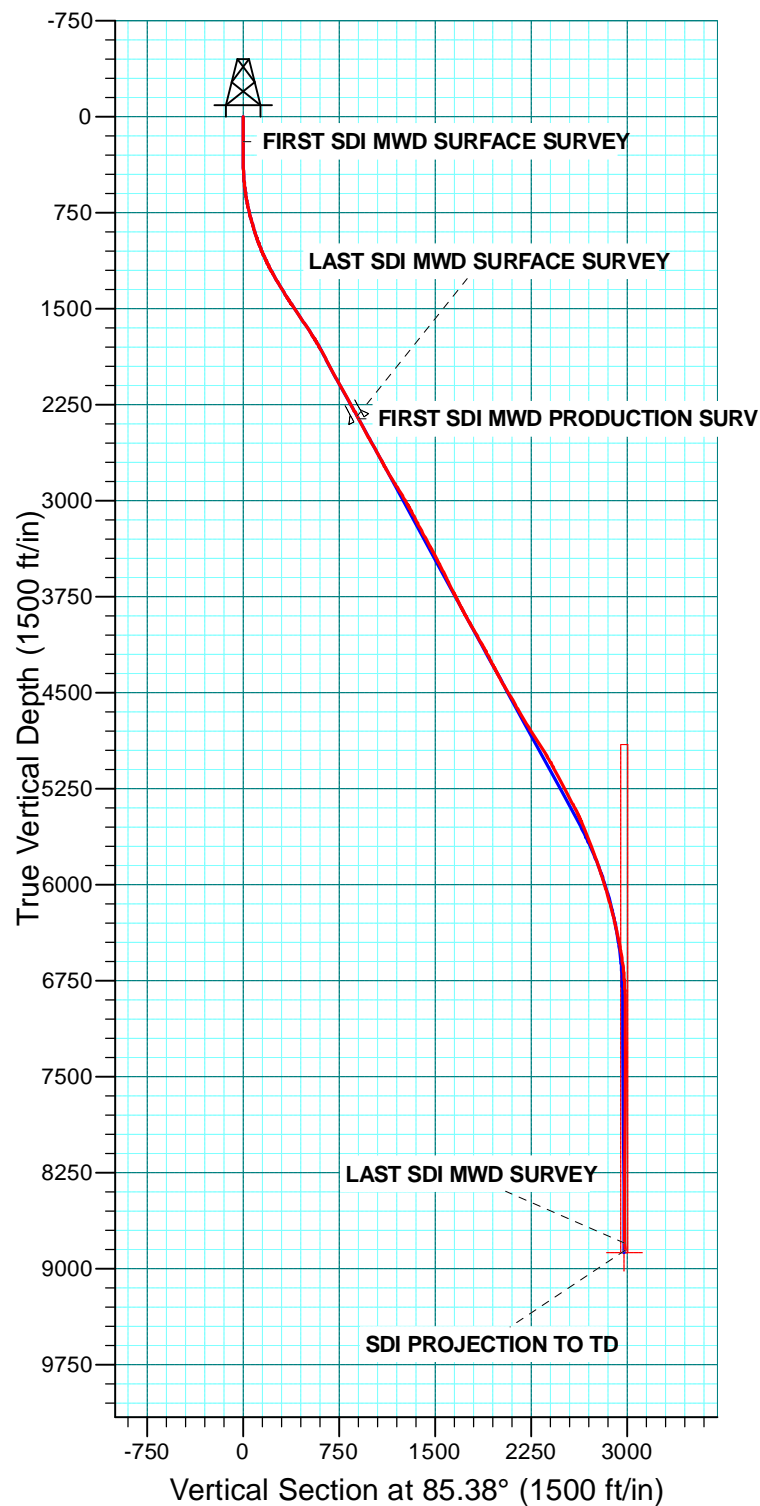
US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN					Spud date: 1/11/2014				
Project: UTAH-UINTAH				Site: NBU 922-34M PAD				Rig name no.: SST 57/57, CAPSTAR 310/310	
Event: DRILLING				Start date: 1/11/2014				End date: 5/3/2014	
Active datum: RKB @4,989.00usft (above Mean Sea Level)				UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
5/3/2014	0:00 - 1:00	1.00	CSGPRO	12	C	P	9585	LAY DOWN LANDING JOINT / INSTALL & TEST PACK OFF 5000 PSI, 10 MINUTES	
	1:00 - 2:00	1.00	RDMO	14	A	P	9585	NIPPLE DOWN BOP'S / CLEAN MUD TANKS / RELEASE RIG @ 05/03/2014 02:00 HOURS	

WELL DETAILS: NBU 922-34J4CS

GL 4980 & KB 18 @ 4998.00ft (SST 57)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14525751.56	2079317.57	39.9886030	-109.4331180





US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

NBU 922-34M PAD

NBU 922-34J4CS

OH

Design: OH

Standard Survey Report

05 May, 2014





Scientific Drilling

Survey Report



Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 922-34J4CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 4980 & KB 18 @ 4998.00ft (SST 57)
Site:	NBU 922-34M PAD	MD Reference:	GL 4980 & KB 18 @ 4998.00ft (SST 57)
Well:	NBU 922-34J4CS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales Office

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site		NBU 922-34M PAD, SECTION 34 T9S R22E			
Site Position:		Northing:	14,525,780.48 usft	Latitude:	39.9886820
From:	Lat/Long	Easting:	2,079,325.46 usft	Longitude:	-109.4330880
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.01 °

Well	NBU 922-34J4CS					
Well Position	+N/-S	0.00 ft	Northing:	14,525,751.56 usft	Latitude:	39.9886030
	+E/-W	0.00 ft	Easting:	2,079,317.57 usft	Longitude:	-109.4331180
Position Uncertainty		0.00 ft	Wellhead Elevation:	0.00 ft	Ground Level:	4,980.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2013	3/26/2014	10.78	65.79	51,966

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	85.38	

Survey Program	Date	5/5/2014			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
9.00	2,561.00	Survey #1 SDI MWD SURFACE (OH)	MWD SDI	MWD - Standard ver 1.0.1	
2,585.00	9,585.00	Survey #2 SDI MWD PRODUCTION (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9.00	0.00	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	
196.00	0.97	199.07	195.99	-1.50	-0.52	-0.64	0.52	0.52	0.00	
FIRST SDI MWD SURFACE SURVEY										
257.00	0.53	169.72	256.99	-2.26	-0.64	-0.82	0.94	-0.72	-48.11	
348.00	1.32	69.61	347.98	-2.31	0.42	0.23	1.66	0.87	-110.01	
442.00	3.61	74.36	441.88	-1.14	4.29	4.18	2.44	2.44	5.05	
536.00	6.25	73.74	535.53	1.10	12.05	12.10	2.81	2.81	-0.66	
630.00	9.15	80.51	628.67	3.76	24.34	24.56	3.23	3.09	7.20	
723.00	12.58	86.66	719.99	5.57	41.75	42.06	3.89	3.69	6.61	



Scientific Drilling

Survey Report



Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 922-34J4CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 4980 & KB 18 @ 4998.00ft (SST 57)
Site:	NBU 922-34M PAD	MD Reference:	GL 4980 & KB 18 @ 4998.00ft (SST 57)
Well:	NBU 922-34J4CS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales Office

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
817.00	15.31	86.22	811.22	6.99	64.35	64.71	2.91	2.90	-0.47
895.00	17.23	85.86	886.09	8.50	86.15	86.56	2.46	2.46	-0.46
989.00	20.05	89.38	975.15	9.68	116.16	116.56	3.23	3.00	3.74
1,083.00	23.22	89.81	1,062.52	9.91	150.81	151.12	3.38	3.37	0.46
1,176.00	26.20	86.21	1,147.00	11.33	189.64	189.94	3.59	3.20	-3.87
1,268.00	29.28	84.10	1,228.42	14.99	232.29	232.75	3.51	3.35	-2.29
1,362.00	31.26	84.28	1,309.60	19.78	279.43	280.12	2.11	2.11	0.19
1,455.00	31.30	86.04	1,389.08	23.86	327.54	328.40	0.98	0.04	1.89
1,549.00	34.05	84.17	1,468.20	28.22	378.09	379.14	3.12	2.93	-1.99
1,642.00	34.18	85.31	1,545.20	33.00	430.03	431.29	0.70	0.14	1.23
1,738.00	33.38	86.14	1,624.99	36.98	483.26	484.66	0.96	-0.83	0.86
1,833.00	33.77	84.81	1,704.14	41.13	535.63	537.20	0.88	0.41	-1.40
1,926.00	29.72	83.14	1,783.21	46.22	584.28	586.10	4.46	-4.35	-1.80
2,020.00	28.07	82.06	1,865.51	52.06	629.32	631.47	1.84	-1.76	-1.15
2,113.00	28.23	84.45	1,947.51	57.21	672.88	675.30	1.22	0.17	2.57
2,207.00	28.14	87.00	2,030.37	60.52	717.15	719.69	1.28	-0.10	2.71
2,304.00	29.55	86.48	2,115.33	63.19	763.87	766.47	1.48	1.45	-0.54
2,397.00	29.24	85.77	2,196.36	66.27	809.41	812.12	0.50	-0.33	-0.76
2,492.00	28.35	86.43	2,279.61	69.39	855.06	857.87	0.99	-0.94	0.69
2,561.00	28.58	85.33	2,340.27	71.75	887.86	890.76	0.83	0.33	-1.59
LAST SDI MWD SURFACE SURVEY									
2,585.00	28.67	84.63	2,361.33	72.76	899.31	902.25	1.45	0.38	-2.92
FIRST SDI MWD PRODUCTION SURVEY									
2,592.00	28.65	84.63	2,367.48	73.07	902.66	905.61	0.32	-0.32	-0.06
8 5/8"									
2,680.00	28.37	84.57	2,444.81	77.02	944.47	947.61	0.32	-0.32	-0.06
2,774.00	29.35	86.35	2,527.13	80.60	989.70	992.97	1.39	1.04	1.89
2,869.00	28.78	86.03	2,610.17	83.67	1,035.75	1,039.12	0.62	-0.60	-0.34
2,964.00	28.19	84.80	2,693.67	87.29	1,080.91	1,084.43	0.88	-0.62	-1.29
3,059.00	30.49	86.64	2,776.48	90.73	1,127.32	1,130.97	2.60	2.42	1.94
3,154.00	31.83	86.17	2,857.77	93.82	1,176.38	1,180.11	1.43	1.41	-0.49
3,248.00	31.04	84.06	2,937.98	97.98	1,225.22	1,229.13	1.44	-0.84	-2.24
3,343.00	30.60	84.77	3,019.56	102.72	1,273.66	1,277.79	0.60	-0.46	0.75
3,438.00	27.44	82.39	3,102.63	107.83	1,319.45	1,323.84	3.54	-3.33	-2.51
3,533.00	28.05	80.28	3,186.70	114.50	1,363.16	1,367.95	1.22	0.64	-2.22
3,628.00	28.82	79.62	3,270.24	122.39	1,407.70	1,412.98	0.88	0.81	-0.69
3,723.00	28.52	79.93	3,353.60	130.48	1,452.55	1,458.34	0.35	-0.32	0.33
3,818.00	27.00	81.25	3,437.66	137.73	1,496.20	1,502.43	1.73	-1.60	1.39
3,912.00	28.05	86.09	3,521.03	142.49	1,539.34	1,545.82	2.63	1.12	5.15
4,008.00	26.56	87.67	3,606.33	144.90	1,583.31	1,589.84	1.73	-1.55	1.65
4,103.00	25.85	83.71	3,691.57	148.03	1,625.12	1,631.77	1.99	-0.75	-4.17
4,198.00	27.44	86.79	3,776.49	151.52	1,667.57	1,674.36	2.22	1.67	3.24
4,292.00	28.05	92.06	3,859.69	151.94	1,711.29	1,717.97	2.69	0.65	5.61
4,387.00	28.88	87.96	3,943.21	151.96	1,756.54	1,763.07	2.23	0.87	-4.32



Scientific Drilling

Survey Report



Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 922-34J4CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 4980 & KB 18 @ 4998.00ft (SST 57)
Site:	NBU 922-34M PAD	MD Reference:	GL 4980 & KB 18 @ 4998.00ft (SST 57)
Well:	NBU 922-34J4CS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales Office

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,482.00	30.28	84.82	4,025.84	154.94	1,803.33	1,809.95	2.20	1.47	-3.31
4,577.00	29.99	85.47	4,108.00	158.97	1,850.85	1,857.64	0.46	-0.31	0.68
4,672.00	27.82	88.78	4,191.16	161.32	1,896.69	1,903.52	2.84	-2.28	3.48
4,767.00	26.82	86.70	4,275.57	163.03	1,940.25	1,947.08	1.46	-1.05	-2.19
4,862.00	28.40	84.06	4,359.75	166.60	1,984.12	1,991.09	2.10	1.66	-2.78
4,957.00	29.73	82.95	4,442.78	171.83	2,029.97	2,037.22	1.51	1.40	-1.17
5,052.00	30.34	86.61	4,525.03	176.14	2,077.31	2,084.74	2.03	0.64	3.85
5,147.00	30.42	87.52	4,606.99	178.60	2,125.29	2,132.77	0.49	0.08	0.96
5,242.00	31.04	86.61	4,688.65	181.09	2,173.76	2,181.29	0.82	0.65	-0.96
5,337.00	31.92	85.73	4,769.67	184.41	2,223.26	2,230.89	1.04	0.93	-0.93
5,432.00	33.24	87.05	4,849.72	187.62	2,274.31	2,282.03	1.58	1.39	1.39
5,527.00	31.92	86.17	4,929.77	190.63	2,325.38	2,333.17	1.48	-1.39	-0.93
5,622.00	30.16	86.17	5,011.16	193.91	2,374.25	2,382.15	1.85	-1.85	0.00
5,716.00	28.67	87.67	5,093.04	196.40	2,420.34	2,428.30	1.77	-1.59	1.60
5,811.00	28.23	87.84	5,176.57	198.17	2,465.57	2,473.52	0.47	-0.46	0.18
5,906.00	27.70	86.44	5,260.48	200.39	2,510.06	2,518.04	0.89	-0.56	-1.47
6,001.00	27.70	84.50	5,344.59	203.88	2,554.07	2,562.20	0.95	0.00	-2.04
6,096.00	26.38	85.56	5,429.21	207.63	2,597.10	2,605.38	1.48	-1.39	1.12
6,191.00	22.97	85.80	5,515.52	210.62	2,636.64	2,645.03	3.59	-3.59	0.25
6,286.00	21.74	84.55	5,603.38	213.65	2,672.64	2,681.16	1.39	-1.29	-1.32
6,380.00	21.38	85.19	5,690.80	216.74	2,707.04	2,715.71	0.46	-0.38	0.68
6,475.00	20.40	85.82	5,779.55	219.40	2,740.81	2,749.58	1.06	-1.03	0.66
6,570.00	18.36	86.64	5,869.17	221.48	2,772.26	2,781.10	2.17	-2.15	0.86
6,665.00	17.94	84.24	5,959.44	223.83	2,801.76	2,810.68	0.90	-0.44	-2.53
6,760.00	16.50	84.80	6,050.18	226.52	2,829.75	2,838.80	1.53	-1.52	0.59
6,855.00	15.30	86.52	6,141.54	228.50	2,855.70	2,864.83	1.36	-1.26	1.81
6,950.00	14.30	87.78	6,233.39	229.72	2,879.93	2,889.08	1.11	-1.05	1.33
7,045.00	13.10	90.48	6,325.69	230.08	2,902.43	2,911.53	1.43	-1.26	2.84
7,139.00	11.43	92.06	6,417.54	229.66	2,922.39	2,931.39	1.81	-1.78	1.68
7,234.00	10.20	95.84	6,510.85	228.46	2,940.16	2,949.01	1.49	-1.29	3.98
7,329.00	8.09	97.25	6,604.64	226.76	2,955.16	2,963.83	2.23	-2.22	1.48
7,424.00	5.89	99.53	6,698.93	225.11	2,966.60	2,975.10	2.33	-2.32	2.40
7,519.00	3.69	116.58	6,793.59	222.94	2,974.15	2,982.44	2.73	-2.32	17.95
7,614.00	2.11	100.76	6,888.47	221.24	2,978.60	2,986.74	1.85	-1.66	-16.65
7,709.00	0.43	177.63	6,983.45	220.56	2,980.33	2,988.41	2.16	-1.77	80.92
7,804.00	0.88	188.63	7,078.44	219.48	2,980.24	2,988.23	0.49	0.47	11.58
7,899.00	1.06	185.93	7,173.43	217.89	2,980.04	2,987.90	0.20	0.19	-2.84
7,994.00	1.47	179.58	7,268.40	215.80	2,979.95	2,987.65	0.46	0.43	-6.68
8,089.00	0.97	178.61	7,363.38	213.77	2,979.98	2,987.52	0.53	-0.53	-1.02
8,183.00	0.18	165.63	7,457.38	212.84	2,980.04	2,987.50	0.85	-0.84	-13.81
8,278.00	0.60	155.00	7,552.38	212.24	2,980.29	2,987.70	0.45	0.44	-11.19
8,373.00	1.01	160.32	7,647.37	211.00	2,980.78	2,988.09	0.44	0.43	5.60
8,468.00	0.41	263.44	7,742.36	210.17	2,980.72	2,987.97	1.23	-0.63	108.55



Scientific Drilling

Survey Report



Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 922-34J4CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 4980 & KB 18 @ 4998.00ft (SST 57)
Site:	NBU 922-34M PAD	MD Reference:	GL 4980 & KB 18 @ 4998.00ft (SST 57)
Well:	NBU 922-34J4CS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales Office

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,556.00	1.58	308.18	7,830.35	210.89	2,979.46	2,986.76	1.50	1.33	50.84	
8,651.00	1.34	315.30	7,925.32	212.49	2,977.64	2,985.08	0.32	-0.25	7.49	
8,746.00	0.97	317.33	8,020.30	213.87	2,976.32	2,983.87	0.39	-0.39	2.14	
8,841.00	0.53	318.29	8,115.29	214.79	2,975.48	2,983.11	0.46	-0.46	1.01	
8,943.00	0.35	253.23	8,217.29	215.05	2,974.87	2,982.52	0.49	-0.18	-63.78	
9,038.00	0.24	233.27	8,312.28	214.85	2,974.43	2,982.07	0.16	-0.12	-21.01	
9,133.00	0.44	154.20	8,407.28	214.40	2,974.43	2,982.04	0.48	0.21	-83.23	
9,228.00	0.70	172.39	8,502.28	213.50	2,974.67	2,982.20	0.33	0.27	19.15	
9,322.00	0.78	157.49	8,596.27	212.34	2,974.99	2,982.42	0.22	0.09	-15.85	
9,417.00	0.88	151.48	8,691.26	211.10	2,975.58	2,982.92	0.14	0.11	-6.33	
9,512.00	1.41	152.00	8,786.24	209.42	2,976.48	2,983.68	0.56	0.56	0.55	
9,527.00	1.23	146.55	8,801.24	209.13	2,976.66	2,983.83	1.46	-1.20	-36.33	
LAST SDI MWD PRODUCTION SURVEY										
9,585.00	1.23	146.55	8,859.22	208.09	2,977.34	2,984.43	0.00	0.00	0.00	
SDI PROJECTION TO TD										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
- hit/miss target										
- Shape										
PBHL_NBU 922-34J4CS	0.00	0.00	8,879.00	212.51	2,971.15	14,526,016.27	2,082,284.52	39.9891860	-109.4225130	
- actual wellpath misses target center by 21.19ft at 9585.00ft MD (8859.22 TVD, 208.09 N, 2977.34 E)										
- Circle (radius 25.00)										

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,592.00	2,367.48	8 5/8"	8.625	11.000	

Design Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
196.00	195.99	-1.50	-0.52	FIRST SDI MWD SURFACE SURVEY	
2,561.00	2,340.27	71.75	887.86	LAST SDI MWD SURFACE SURVEY	
2,585.00	2,361.33	72.76	899.31	FIRST SDI MWD PRODUCTION SURVEY	
9,527.00	8,801.24	209.13	2,976.66	LAST SDI MWD PRODUCTION SURVEY	
9,585.00	8,859.22	208.09	2,977.34	SDI PROJECTION TO TD	

Checked By: _____	Approved By: _____	Date: _____
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US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SWABBCO 6/6

Event: COMPLETION

Start date: 8/27/2014

End date: 12/22/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
7/1/2014	-							
8/27/2014	9:00 - 10:00	1.00	SUBSPR	52	B	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. INSTALL TOP FLANGE PRESSURE TEST CSG 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST -70 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. PRESSURE TEST 8 5/8 X 4 1/2 TO 500 PSI HELD FOR 5 MIN LOST -105 PSI, BLED PSI OFF, REINSTALLED POP OFF SWIFN NO PRESSURE ON SURFACE CASING FILLED SURFACE WITH 1 BBL H2O
11/19/2014	10:30 - 12:30	2.00	SUBSPR	30	A	P		MOVE OVER, R/U
	12:30 - 17:00	4.50	SUBSPR					N/D FRAC VALVES, N/U BOPS, R/U TBG EQUIP, P/U 3-7/8 BIT, 301 JNTS 2-3/8 L-80 TBG, TAG @=9,512', L/D 3 JNTS. EOT @=9,405' SWIFN.
11/20/2014	7:00 - 7:15	0.25	SUBSPR	48		P		HSM, L/D TBG
	7:15 - 8:00	0.75	SUBSPR	31	H	P		OPEN WELL, SITP=0#, SICP=0#, P/U 3 JNT 2-3/8 L-80 TBG, CIRC HOLE CLEAN W/ RIG PUMP.
	8:00 - 17:00	9.00	SUBSPR	31	I	P		POOH L/D 300 JNTS 2-3/8 L-80 TBG W/ BHA. RDMO
12/1/2014	13:00 - 14:00	1.00	SUBSPR	52	B	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. PRESSURE TEST CSG & FRAC VALVES 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST -65 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. PRESSURE TEST 8 5/8 X 4 1/2 TO 510 PSI HELD FOR 5 MIN LOST -10 PSI, BLED PSI OFF, REINSTALLED POP OFF SWIFN NO PRESSURE ON SURFACE CASING FILLED SURFACE WITH 1 BBL H2O
12/4/2014	13:00 - 14:00	1.00	SUBSPR	37	D	P		PERF STG 1)PU 3 1/8 EXP GUN, 19 GM, .40 HOLE SIZE. RIH PERF WELL, AS PER PERF DESIGN. POOH. SWIFW
12/8/2014	6:30 - 6:45	0.25	FRAC	48		P		HSM, SLIPS, TRIPS & FALLS, STAY OUT OFF RED ZONE

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SWABBCO 6/6

Event: COMPLETION

Start date: 8/27/2014

End date: 12/22/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	6:45 - 17:00	10.25	FRAC	36	E	P		FRAC STG 1) WHP 1431 PSI, BRK 3518 PSI @ 2.2 BPM. ISIP 2537 PSI, FG. 0.71 ISIP 2670 PSI, FG. 0.72, NPI 133 PSI. X/O TO W/L SET CBP & PERF STG 2 AS PER DESIGN FRAC STG 2) WHP 2112 PSI, BRK 2786 PSI @ 2.9 BPM. ISIP 2400 PSI, FG. 0.7 ISIP 2600 PSI, FG. 0.72, NPI 200 PSI. X/O TO W/L SET CBP & PERF STG 3 AS PER DESIGN FRAC STG 3) WHP 1819 PSI, BRK 2727 PSI @ 3.1 BPM. ISIP 2050 PSI, FG. 0.67 ISIP 2480 PSI, FG. 0.72, NPI 430 PSI. X/O TO W/L SET CBP & PERF STG 4 AS PER DESIGN HSM, SLIPS, TRIPS & FALLS
12/9/2014	6:30 - 6:45	0.25	FRAC	48		P		FRAC STG 4) WHP 1713 PSI, BRK 2446 PSI @ 3.3 BPM. ISIP 2048 PSI, FG. 0.68 ISIP 2120 PSI, FG. 0.68, NPI 72 PSI. X/O TO W/L SET CBP & PERF STG 5 AS PER DESIGN HSM, SLIPS, TRIPS & FALLS, RED ZONE, W/L
	6:45 - 15:00	8.25	FRAC	36	E	P		FRAC STG 5) WHP 1190 PSI, BRK 3124 PSI @ 3 BPM. ISIP 2246 PSI, FG. 0.7 ISIP 2287 PSI, FG. 0.71, NPI 41 PSI. X/O TO W/L SET CBP & PERF STG 6 AS PER DESIGN FRAC STG 6) WHP 670 PSI, BRK 2853 PSI @ 3.6 BPM. ISIP 1373 PSI, FG. 0.61 ISIP 2122 PSI, FG. 0.7, NPI 749 PSI. X/O TO W/L SET CBP & PERF STG 7 AS PER DESIGN FRAC STAGE 7) WHP 898 PSI, BRK 2165 PSI @ 3.3 BPM. ISIP 1663 PSI, FG. 0.65 ISIP 2175 PSI, FG. 0.71, NPI 512 PSI. X/O TO W/L SET CBP & PERF STG 8 AS PER DESIGN HSM, SLIPS, TRIPS & FALLS
12/10/2014	6:30 - 6:45	0.25	FRAC	48		P		
	6:45 - 17:00	10.25	FRAC	36	E	P		
12/11/2014	6:30 - 6:45	0.25	FRAC	48		P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-34J4CS GREEN

Spud date: 1/11/2014

Project: UTAH-UINTAH

Site: NBU 922-34M PAD

Rig name no.: SWABBCO 6/6

Event: COMPLETION

Start date: 8/27/2014

End date: 12/22/2014

Active datum: RKB @4,989.00usft (above Mean Sea Level)

UWI: SW/SW/0/9/S/22/E/34/0/0/26/PM/S/1203/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	6:45 - 15:00	8.25	FRAC	36	E	P		FRAC STG 8) WHP 1218 PSI, BRK 1916 PSI @ 6.5 BPM. ISIP 1545 PSI, FG. 0.64 ISIP 1955 PSI, FG. 0.69, NPI 410 PSI. X/O TO W/L SET CBP & PERF STG 9 AS PER DESIGN FRAC STG 9) WHP 398 PSI, BRK 1972 PSI @ 3.5 BPM. ISIP 1257 PSI, FG. 0.61 ISIP 1860 PSI, FG. 0.69, NPI 603 PSI. X/O TO W/L SET KILL PLUG AS PER DESIGN, RDMO W/L & FRAC EQUIP, READY FOR D/O TOTAL LOAD PUMPED 10,832 BBLS TOTAL SAND 230,361#
12/20/2014	7:00 - 7:30	0.50	DRLOUT	48		P		HSM, WORKING W/ PIPE WRANGLER.
	7:30 - 9:00	1.50	DRLOUT	30	A	P		MOVED OVER & RIGGED UP. ND WH NU BOPS RU FLOOR & TBG EQUIP. OPEN BOPS CHECK RAMS HAD TO CHANGE TOP PIPE RAMS.
	9:00 - 17:00	8.00	DRLOUT	31	I	P		TALLY & PU 37/8 BIT, POBS, 231 JTS 23/8 L-80 TAG UP @ 7320' RU DRLG EQUIP PREP TO D/O 12/22/14 SWI SDFWE.
12/22/2014	7:00 - 7:30	0.50	DRLOUT	47		P		HSM, PROPER PPE & WORKING W/ PIPE WRANGLER
	7:30 - 16:30	9.00	DRLOUT	44	C	P		4 OF 5, BROKE CIRC CONV, TEST BOPS TO 3,000 PSI, RIH.\n\nC/O 10' SAND TAG 1ST PLUG @ 7330' DRL PLG IN 10 MIN, 100 PSI INCREASE RIH.\n\nC/O 15' SAND TAG 2ND PLUG @ 7646' DRL PLG IN 10 MIN, 50 PSI INCREASE RIH.\n\nC/O 15' SAND TAG 3RD PLUG @ 7880' DRL PLG IN 15 MIN, 50 PSI INCREASE RIH.\n\nC/O 30' SAND TAG 4TH PLUG @ 8071' DRL PLG IN 10 MIN, 50 PSI INCREASE RIH.\n\nC/O 25' SAND TAG 5TH PLUG @ 8305' DRL PLG IN 7 MIN, 50 PSI INCREASE RIH.\n\nC/O 25' SAND TAG 6TH PLUG @ 8561' DRL PLG IN 7 MIN, 400 PSI INCREASE RIH.\n\nC/O 25' SAND TAG 7TH PLUG @ 8761' DRL PLG IN 7 MIN, 350 PSI INCREASE RIH.\n\nC/O 30' SAND TAG 8TH PLUG @ 8984' DRL PLG IN 15 MIN, 0 PSI INCREASE RIH.\n\nC/O 40' SAND TAG 9TH PLUG @ 9212' DRL PLG IN 15 MIN, 400 PSI INCREASE RIH.\n\nC/O TO 9521'HAD TROUBLE DRILLING 2500 LBS TORQUE TO TURN SWIVEL. CIRC CLN, RD SWIVEL, L/D 18 JTS, LAND TBG, ND BOPS NU WH, TEST FL, PUMPED OFF BIT, TURN WELL TO FB CREW.SDFN\n\nKB = 18'\n41/16 HANGER = .83' (SURFACE OPEN & LOCKED)\n282 JTS 23/8 L-80 = 8939.14' (SICP 1500 , FTP 100) \nPOBS W/ 1.875 X/N = 2.20'\nEOT @ 8960.17'\n\nTWTR 10,832 BBLS\n\nTWR 1400 BBLS\n\nTWLTR 9,432 BBLS\n\n314 JT HAULED OUT, L-80.\n282 LANDED\n32 TO RETURN\n

1 General

1.1 Customer Information

Company	US ROCKIES REGION		
Representative			
Address			

1.2 Well/Wellbore Information

Well	NBU 922-34J4CS GREEN	Wellbore No.	00
Well Name	NBU 922-34J4CS	Wellbore Name	NBU 922-34J4CS
Report no.	1	Report date	12/8/2014
Project	UTAH-UINTAH	Site	NBU 922-34M PAD
Rig Name/No.	SWABBCO 6/6	Event	COMPLETION
Start date	8/27/2014	End date	12/22/2014
Spud date	1/11/2014	Active datum	RKB @4,989.00usft (above Mean Sea Level)
UWI	SW/SW/09/S/22/E/34/0/0/26/PM/S/1203W/0/497/0/0		

1.3 General

Contractor		Job method		Supervisor	
Perforated Assembly		Conveyed method			

1.4 Initial Conditions

Fluid type		Fluid density		Gross Interval	7,384.0 (usft)-9,471.0 (usft)	Start Date/Time	12/8/2014 12:00AM
Surface press.		Estimate res press		No. of intervals	63	End Date/Time	12/8/2014 12:00AM
TVD fluid top		Fluid head		Total shots	213	Net perforation interval	71.00 (usft)
Hydrostatic press.		Press. difference		Avg. shot density	3.00 (shot/ft)	Final surface pressure	
Balance Cond	NEUTRAL					Final press. date	

1.5 Summary

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
12/8/2014 12:00AM	M E S A V E RDE/			7,384.0	7,385.0	3.00		0.410 EXP/		3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	M E S A V E RDE/			7,400.0	7,401.0	3.00		0.410 EXP/		3.125	120.00		19.00	PRODUCTION		

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
12/8/2014 12:00AM	MESAVE RDE/			7,543.0	7,545.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,594.0	7,596.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,614.0	7,616.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,697.0	7,698.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,730.0	7,731.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,766.0	7,767.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,802.0	7,803.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,812.0	7,813.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,824.0	7,825.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,840.0	7,841.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,861.0	7,862.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,890.0	7,891.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,952.0	7,953.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,966.0	7,967.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			7,996.0	7,998.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,027.0	8,028.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,039.0	8,041.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,088.0	8,089.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,102.0	8,103.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,116.0	8,117.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,141.0	8,142.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,154.0	8,155.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		

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US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
12/8/2014 12:00AM	MESAVE RDE/			8,175.0	8,176.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,234.0	8,235.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,274.0	8,275.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,407.0	8,408.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,425.0	8,426.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,432.0	8,433.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,460.0	8,461.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,476.0	8,477.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,486.0	8,487.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,511.0	8,512.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,530.0	8,531.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,573.0	8,575.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,671.0	8,673.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,700.0	8,701.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,708.0	8,709.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,720.0	8,721.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,730.0	8,731.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,800.0	8,801.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,833.0	8,834.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,880.0	8,881.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,902.0	8,903.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,918.0	8,919.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		

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US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
12/8/2014 12:00AM	MESAVE RDE/			8,930.0	8,931.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,942.0	8,943.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,953.0	8,954.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			8,996.0	8,997.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,008.0	9,009.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,024.0	9,025.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,084.0	9,085.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,094.0	9,095.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,126.0	9,127.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,180.0	9,182.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,253.0	9,254.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,344.0	9,345.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,417.0	9,418.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,432.0	9,433.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,440.0	9,441.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,454.0	9,455.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
12/8/2014 12:00AM	MESAVE RDE/			9,470.0	9,471.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		

3 Plots